5	IAIL	: OF	VIE VV	MEXICO	
NERGY	CNA	MM	ERALS	DEPART	VENT

THE AND WITTERACE DE	CHAM	LIAIC
DISTRIBUTION		
SANTA PE		
FILE		
U.\$.0.\$.		
LAND OFFICE		
OPERATOR	7	

	OIL CONSERVA	ATION DIVISION		
DISTRIBUTION	P. O. 80			Form C-103
SANTA PE	SANTA FE. NEV	V MEXICO 87501		Revised 10-1-73
FILE		3,301	(In Indiana T	
U.S.O.S.			5a. Indicate Type	
LAND OFFICE	·		State	Fon X
OPERATOR	J		5. State Oil & Gas	Lease No.
SUNDR	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OF PLUG	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	7. Unit Agreement	Name
OIL SAB WELL Name of Operator	OYHER-			
MORRIS R. ANTV	VEIL		8. Farm or Lease Dewey	Nam e
. Address of Operator			9. Well No.	
P. O. Box 2010) Hobbs, New Mexi	ico 88240	1	
Location of Well			10. Field and Poo	i, or Wildcat
UNIT LETTER J	980 FEET FROM THE South	1980	Undesigna	ated
	TELL FROM THE	LINE AND PEET PA	777777777	mmini
East LINE, SECTION	5 TOWNSHIP 20	38		
THE CINE, SECTION	TOWNSHIP	RANGE NM	ъм. (<i>(11111111)</i>
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	<i>XHHHHH</i>
	3581' 0	· · · · · · · · · · · · · · · · · · ·	Lea	
Charles Charles	Innersian Day T. I. I'			77777777777
NOTICE OF IN	Appropriate Box To Indicate A TENTION TO:		Other Data ENT REPORT OF:	
	<u></u>			_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	G CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AN	D ABANDONMENT
FULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	•	
		OTHER COI	npletion	X
OTHER	L			
Describe Proposed or Completed Operator SEE RULE 1103.	erations (Clearly state all pertinent deta	ails, and give pertinent dates, includ	ing estimated date of st	arting any proposed
6892', 6895', 6976', 6982', and 7009' (21 acid using bal Treating Rate 15-min SIP 210 flowing. Flow	7100'. Tested casinkard interval with 6901', 6903', 6930', 6983', 6991', 6993', holes). Swabbed dry 1 sealers. Maximum 7.8 b/m w/6100 psi a 0 psi. Swabbed 30 bing estimated 750 MC i FTP. Prep to frac	single shots @ 6877 6932', 6937', 6938 6995', 7003', 7004 . Treated with 400 Pressure 7200 psi. verage. ISIP 2700 bls water and well F gas & 6 BF thru 2	7', 6879', 3', 6975', 1', 7007', 00 gals. psi,	
	•			
is. I hereby certify that the information a	have to the and annual and a second			
, hereby certify that the information a	ouve is true and complete to the best of	my knowledge and belief.		
DIENES Jan Willer		Agent	BATE 2 Oct	. 81

Orig. Signed by Jerry Sexion Dist I. Sugar QA: