State of New Mexico E gy, Minerals and Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-4719 District III 1999 Rio Brazos Rd., Aztec, NM 87418 District IV PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, New Mexico 87504-2088

■ AMENDED REPORT

## OCRED Number 1 OCRED Number 2 OCRED Number 3 OCRED Number 7 OCRED Number 7 OCRED Number 7 OCRED Number 7 Pool	I.]	REQUE	ST FOR	ALLOWA	BLE	AND A	UTHOR	IZA'	TION TO T	RAN	SPOR	Т	
## Produced Water Produced	¹ Operator name and Address									² OGRID Number				
Section Township	ARCO Permian									000990				
** AFI Number	l						Reason for Filing Code							
Section Produced Water Property Code P										<u> </u>	C			
Property Name 9 Property Name 9 Property Name 1 Property N	1 4	API Numbe	r				⁵ Pool Na	me				• p	ool Code	
March Surface Location Section Township Sarge Lot. Idn Feet from the North-South Line Feet from the 2655 E LEA	1								GAS					
II. Surface Location Ut or lot no. Section Township Range Lot. High Feet from the 1980 S 2055 E LEA Bottom Location Ut or lot no. Section Township Range Lot. Min Feet from the 1980 S 2055 E LEA Bottom Location Ut or lot no. Section Township Range Lot. Min Feet from the North-South Line Feet from the Leaf-West line County I Lea Code Producing Method Code If Gas Connection S County County County I Lea Code Producing Method Code If Gas Connection S County County County County I Lea Code Producing Method Code If Gas Connection S County County County I Lea Code Producing Method Code If Gas Connection S County County County County I Lea Code Producing Method Code If Gas Connection S County County County County I Lea Code Producing Method Code If Gas Connection S County County County County County County I Lea Code Producing Method Code If Gas County Count	1												***************************************	
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Table Code Producing Method Code Gas Connection Data C-129 Fermin Number Gas C-129 Effective Data C-129 Expiration		·			 	· · · · · ·								
III. Oil and Gas Transporters III. Oil and Gas Transporters IF Transporter	UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/Sout	h Line	Feet from the	East/	West line	County	
III. Oil and Gas Transporters 14 Transporter OGRID 15 Transporter Name OGRID 16 GPM GAS CORPORATION 4001 FPNBROOK ODESSA, TX 79762 17 POD 2813940 2813939 18 J16-22S-36E 29 POD ULSTR Location and Description 28 POD ULSTR Location and Description 29 Port ULSTR Location and Description 29 Port ULSTR Location and Description 20 Port ULSTR Location and Description 20 Port ULSTR Location and Description 29 Port ULSTR Location and Description 20 Port ULSTR Location and Description 21 Port ULSTR Location and Description 22 Port ULSTR Location and Description 23 Port ULSTR Location and Description 24 Port ULSTR Location and Description 25 Port ULSTR Location and Description 26 Port ULSTR Location and Description 27 Port ULSTR Location and Description 28 Port ULSTR Location and Description 29 Perforations 30 Port ULSTR Location and Description 30 Port ULSTR Location and Description 31 Port Port ULSTR Location and Description 31 Port Port ULSTR Location and Description 32 Port ULSTR Location and Description 33 Port ULSTR Location and Description 34 Port ULSTR Location and Description 35 Port ULSTR Location and Description 35 Port ULSTR Location and Description 36 Port ULSTR Location and Description 37 Test Location and Description 37 Test Location and Description 38 Port ULSTR Location and Description 39 Port ULSTR Location and Description 39 Port ULSTR Location and Description 30 Port ULSTR Location and Description 39 Port ULSTR Location and Description 30 Port ULSTR Loc	12 Lse Code	13 Produc	ing Method	Code 14 Ga	s Connection Da	te 15	C-129 Per	mit Number	1	C-129 Effective	Date	17 C-1	29 Expiration Date	
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