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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-29
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

	REQU	JEST FC	JH AL	DT OIL	LE AND A	TURAL GA	ATION S					
erator		IO INA	NOFC	JAT OIL	AILD IV.		Well A					
ARCO Oil and Gas Com		30-025-27541										
ress												
P.O. Box 1610 - Mid1	land, T	X 797	02		Othe	x (Please explai	in)		<del> </del>			
son(s) for Filing (Check proper box)		Change in	Transpor	nter of:		. (	•					
w Well X	Oil		Dry Gar	[ ]								
completion XI  ange in Operator	Casinghea		Conden									
range of operator give name												
address of previous operator												
DESCRIPTION OF WELL	AND LE	ASE	Bool No	me Includio	e Formation		Kind o	Lease		ease No.		
e Name  Well No. Pool Name, Including  H. C. Rogerd WN  6 Jalmat Tan								e, Federal or Fee				
H. S. Record WN			l						FI - 4			
Unit LetterJ	. 19	980	Feet Fr	om The So	uth Lin	e and205	55 Fee	t From The.	East	Line		
Unit Dettet			_	36E		MPM,			Lea	County		
Section 10 Township	i <b>p</b> 22	<u>S</u>	Range	30E	, Ni	MPM,						
. DESIGNATION OF TRAN	TTROUZ	ER OF O	IL AN	D NATUI	RAL GAS							
une of Authorized Transporter of Oil		or Conder	sale		Address (Giv	e address to wh	ich approved	copy of this f	orm is to be s	eni)		
								anni of this f	orm is to be s	ent)		
me of Authorized Transporter of Casing			. A	Gas 🔯	Address (Gin	e address to wh enbrook	. Odess	a. TX	79760	L/L/		
Phillips Petroleum Co	<u> </u>	GPM q	Twp	erp Pos	le one actual	y connected?	When		·			
well produces oil or liquids, re location of tanks.	Unit	Sec. ∀	1144	1		'es	i	04/13	3/92			
this production is commingled with that	from any of	her lease or	pool, giv	ve comming!								
COMPLETION DATA								~ 5 .	lo - Paris	Diff Back		
		Oil Well		Gas Well	New Well	Workover	Deepen	_	Same Res'v	Diff Res'v		
Designate Type of Completion	· - (X)			X	Total Depth	<u> </u>	<u>                                      </u>	P.B.T.D.	L			
nte Spudded	Date Corr	npl. Ready L				3959¹			3615			
03/31/92	Name of	04/07/	92 omation		Top Oil/Gas Pay			Tubing Depth				
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation YT7RVRS				3408			3274 Depth Casing Shoe				
3550.1 GR		11718	\ <u>.</u>					Depth Casii	•			
3408-3442'					CEL CEL III	NC RECYOP	<u>n</u>	<u> </u>	3939 <b>'</b>			
		TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	C/	CASING & TUBING SIZE			DEPTH SET 1091'			600				
	1	8-5/8"						925				
12-1/4"	1	8-	)/8"  /2			39391			925			
		5-1	1/2"			3939' 3274'			925			
12-1/4"		5-1	3/8" 3/8"			3939' 3274'			925			
12-1/4" 7-7/8"	ST FOR	5-1 2-1	1/2" 3/8"			3274'	. W. C. ak	Januar har ha		urs )		
12-1/4" 7-7/8"  . TEST DATA AND REQUE	ST FOR recovery of	5-1 2-1	1/2" 3/8"	oil and mus	be equal to a	3274 tor exceed top all	owable for thi	s depth or be		urs.)		
12-1/4"	EST FOR recovery of Date of T	5-1 2-1 ALLOW total volume	1/2" 3/8" ABLE e of load	oil and musi	be equal to a	3274'		•	for full 24 ho	nos.)		
12-1/4" 7-7/8"  . TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank	Date of T	5-3 2-3 ALLOW total volume Test	1/2" 3/8"	oil and musi	Producing is	3274 tor exceed top all fethod (Flow, pe	owable for thi ump, gas lift, Flow	s depth or be	for full 24 ho	ws.)		
12-1/4" 7-7/8"  . TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank	recovery of	5-3 2-3 ALLOW total volume Test	1/2" 3/8" ABLE e of load	oil and musi	Producing N	3274 tor exceed top all fethod (Flow, pe		Choke Size	for full 24 ho	urs.)		
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12-1/4" 7-7/8"  . TEST DATA AND REQUE IL WELL (Test must be after that First New Oil Run To Tank  ength of Test Actual Prod. During Test	Date of T	5-3 2-3 ALLOW total volume Test 04/	1/2" 3/8" ABLE e of load	oil and musi	Casing Pres.	3274 ! or exceed top all. Method (Flow, pi		Choke Size	for full 24 ho	urs.)		
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12-1/4" 7-7/8"  TEST DATA AND REQUE IL WELL (Test must be after site First New Oil Run To Tank ength of Test ctual Prod. During Test  GAS WELL ctual Prod. Test - MCF/D 198	Tubing P  Oil - Bbl	2-1 ALLOW total volume Test 04/ Pressure	1/2" 3/8" ABLE e of load 18/92	oil and musi	Casing Pres Water - Bbl  Bbls. Conde	3274! or exceed top all. Method (Flow, pr		Choke Size  Gas- MCF  Gravity of	for full 24 ho  Condensate  -0-			
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12-1/4" 7-7/8"  TEST DATA AND REQUE IL WELL (Test must be after the First New Oil Run To Tank tength of Test cetual Prod. During Test  GAS WELL tetual Prod. Test - MCF/D 198 testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Tubing P  Oil - Bbl  Length c  Tubing I	5-1 2-1 ALLOW total volume fest 04/ Pressure is.  7 Test 24 h Pressure (Sh	1/2" 3/8"  /ABLE e of load 18/92  nours ut-in)	NCE	Casing Press Water - Bbl Bbls. Conde	3274!  or exceed top all.  Method (Flow, pri sure  s.  ensate/MMCF  -0- sure (Shut-in)	Flow	Choke Size  Gas- MCF  Gravity of  Choke Size	Condensate -0-  Full Op	nenON		
12-1/4" 7-7/8"  . TEST DATA AND REQUE IL WELL (Test must be after late First New Oil Run To Tank  ength of Test  actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  198  esting Method (pitot, back pr.)  /I. OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been complied with an	Tubing P  Oil - Bbl  Length of Tubing I  CATE Cogulations of that the in	ALLOW  total volume  Test  04/ Pressure  1s.  Of Test  24 h  Pressure (Sh  OF COM the Oil Coustoformation g	1/2" 3/8"  ABLE e of load  18/92  nours  ut-in)  IPLIA servation given above	NCE	Casing Press Water - Bbl Bbls. Conde	3274!  or exceed top all.  Method (Flow, pri sure  s.  ensate/MMCF  -0- sure (Shut-in)	Flow	Choke Size  Gas- MCF  Gravity of  Choke Size	Condensate -0- Full 1 Or	nenON		
12-1/4" 7-7/8"  TEST DATA AND REQUE IL WELL (Test must be after late First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  198  Cesting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Tubing P  Oil - Bbl  Length of Tubing I  CATE Cogulations of the control of the c	ALLOW  total volume  Test  04/ Pressure  1s.  OF COM  the Oil Cons  formation ge and belief.	1/2" 3/8"  ABLE e of load  18/92  nours  ut-in)  IPLIA servation given above	NCE	Casing Pres  Water - Bbl  Bbls. Conde	3274!  or exceed top all.  Method (Flow, prosure)  sure  consate/MMCF  -0-  sure (Shut-in)  OIL COI  consate/Approve	Flow NSERV	Gas- MCF Gravity of Choke Size	Condensate -0-  Full Op	nenON		
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12-1/4" 7-7/8"  TEST DATA AND REQUE IL WELL (Test must be after late First New Oil Run To Tank  length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  198  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Tubing P  Oil - Bbl  Length c  Tubing I  CATE C  gulations of that the in  y knowledge	ALLOW total volume Test  O4/ Pressure Is.  24 h Pressure (Sh  OF COM the Oil Const  aformation g and belief.	1/2" 3/8"  /ABLE e of load  18/92  nours nut-in)  IPLIA pervation given abor	NCE ve	Casing Pres  Water - Bbl  Bbls. Conde	3274 !  or exceed top all.  Method (Flow, pr.  sure  s.  ensate/MMCF  -0-  sure (Shut-in)  OIL COI	Flow NSERV	Choke Size  Gas- MCF  Gravity of  Choke Size	Condensate -0-  Full Op	oen ON		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.