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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		ARCO Oil and Gas Company	
Division of Atlantic Richfield Company			
Address			
P.O. Box 1710, Hobbs, N.M.		88240	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Please assign a 500 bbl. oil testing	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	allowable during the month of October, 1981	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	to test and complete.	
	Dry Gas <input type="checkbox"/>		
	Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Lease No.	
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
H.S. Record WN	6	Eunice 7 R Qn South	State, Federal or Fee Fee
Location			
Unit Letter	J	1980 Feet From The	South Line and 2055 Feet From The East
Line of Section	10	Township	22S Range 36E, NMPM, Lea County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	P.O. Box 1183, Houston, TX 77001		
The Permian Corporation			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.	4001 Penbrook Odessa, Texas 79760		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	J	10	22S
			36E
	Is gas actually connected?		When To be connected
	No		after testing is complete.

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Restv.		Diff. Restv.	
Designate Type of Completion - (X)																	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.												
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth												
Perforations						Depth Casing Shoe											
TUBING, CASING, AND CEMENTING RECORD																	
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT											

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Engrg. Tech. Spec.

(Title)

10/21/81

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.