

N. M. OIL & GAS COMMISSION

P. O. BOX 1900

HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

LC-063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Warren Unit Bl. Bly. 2

9. WELL NO.

90

10. FIELD AND POOL, OR WILDCAT

Blinebry

11. SEC., T., R., AL., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T-20S, R-38E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL & 2050' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

15. DATE SPUNDED

11/9/81

16. DATE T.D. REACHED

12/11/81

17. DATE COMPL. (Ready to prod.)

5/5/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3566' GR

20. TOTAL DEPTH, MD & TVD

7750'

21. PLUG BACK T.D., MD & TVD

6125'

22. IF MULTIPLE COMPL.,
HOW MANY*

—

23. INTERVALS
DRILLED BY

—

ROTARY TOOLS

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6136'-6388' Lower Blinebry. Squeezed w/ 100sx Class C.

6551'-6725' Tubb. Squeezed w/ 100sx Class C.

7074'-7697' Abo. CIBP at 6810 w/ 35 cmt. on top

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MLL-GR-CDL-CNL prolog & caliper, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	1561'	12 1/4"	610sx.	195sx.
7"	26 #	7750'	8 3/4"	3182sx.	425sx.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
—	—	None	—	—	2 3/8"	6097'	—

31. PERFORATION RECORD (Interval, size and number)

5944', 56', 60', 82', 86', 90', 6002', 07', 11', 14',
25', 30', 38', 41', 45', 77', 87' total 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5944'-6087'	4366lb. 7 1/2% HCL-NE-FE, 39866lb/s TFW, 50400# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5/12/82		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6/17/82	24	NA	→	20	TSTM	48	—	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
NA	NA	→	20	TSTM	48	NA		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm A. Butterfield

TITLE Administrative Supervisor

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

July 21, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	7074	7697	WET		Rustler	1550	
Tubb	6550	6725	WET		SALADO	1670	
Blinebry	6136	6388	WET		TANSILL	2720	
Blinebry (upper)	5944	6087	oil		YATES	2862	
					Queen	3683	
					SAN ANTONIO	4261	
					GLORIETA	5528	
					Blinebry Mkr	6014	
					Tubb	6489	
					DRINKARD	6780	
					Abo	7048	
					BASE Abo	7730	