

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OFFICE OF THE COMMISSIONER	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	

Operator CONOCO INC	
Address P. O. Box 460, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

2. DESCRIPTION OF WELL AND LEASE

Lease Name Warren Unit Blinebry Btry 2	Well No. 90	Pool Name, including Formation Blinebry Oil & Gas	Kind of Lease State, <input checked="" type="checkbox"/> Federal or Fee LC-063458	Lease No.
Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2050</u> Feet From The <u>East</u> Line of Section <u>35</u> Township <u>20S</u> Range <u>38E</u> , NMPM, <u>Lea</u> County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Inc Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2587, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 730, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 35	Twp. 20S	Rge. 38E	Is gas actually connected? Yes	When 8-4-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-9-81	Date Compl. Ready to Prod. 5-5-82	Total Depth 7750'	P.B.T.D. 6125'					
Elevations (DF, RKB, RT, GR, etc.) 3566' GR	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5944'	Tubing Depth 6097'					
Perforations Blinebry 5944' - 6087'			Depth Casing Shoe 7750'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4	CASING & TUBING SIZE 9-5/8	DEPTH SET 1561'	SACKS CEMENT 610 sx					
8 3/4"	7"	7750'	3182 sx					
	2 3/8"	6097'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

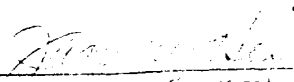
Date First New Oil Run To Tanks 5-13-82	Date of Test 6-18-82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 68	Oil-Bbls. 20	Water-Bbls. 48	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Administrative Supervisor
(Title)
August 9, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 13 1982, 19_____
BY JOHN BENTON
TITLE DISTRICT SUPER.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
AUG 12 1982
GEO
HOBBS OFFICE

CONOCO INC.

P. O. Box 460
Hobbs, New Mexico

New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Division Rule III, we are submitting below a list of deviation surveys taken on Conoco Inc. Warren Unit Blinberry Btry 2 No. 90, located Unit B Section 35, Township 20S, Range 38E, Lea County, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
<u>260</u>	<u>1°</u>	<u>3039</u>	<u>1°</u>	<u>6606</u>	<u>1°</u>
<u>500</u>	<u>3/4°</u>	<u>3300</u>	<u>1°</u>	<u>7100</u>	<u>1°</u>
<u>750</u>	<u>3/4°</u>	<u>3794</u>	<u>1°</u>	<u>7750</u>	<u>1 1/2°</u>
<u>1000</u>	<u>3/4°</u>	<u>4007</u>	<u>3/4°</u>		
<u>1274</u>	<u>1°</u>	<u>4235</u>	<u>1°</u>		
<u>1561</u>	<u>1°</u>	<u>4487</u>	<u>3/4°</u>		
<u>1800</u>	<u>1°</u>	<u>4773</u>	<u>3/4°</u>		
<u>2044</u>	<u>1°</u>	<u>5275</u>	<u>1°</u>		
<u>2300</u>	<u>1°</u>	<u>5334</u>	<u>1 1/4°</u>		
<u>2550</u>	<u>1°</u>	<u>5834</u>	<u>1 1/4°</u>		
<u>2790</u>	<u>1 1/4°</u>	<u>6334</u>	<u>1 1/4°</u>		

Yours very truly,
Jane A. Wei

Subscribed and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 10th day of August, 19 82.

4/11/84
My Commission Expires

Cecil O. Yarbrough
Notary Public