

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27545
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE'N OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  Danglade
2. Name of Operator Tamarack Petroleum Company, Inc.	8. Well No. 1
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701	9. Pool name or Wildcat W. Nadine Paddock Blinebry
4. Well Location Unit Letter L : 660 Feet From The West Line and 1980 Feet From The South Line Section 9 Township 20S Range 38E NMMP Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3575' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Opened Add'l Blinebry Pay <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU, POOH w/rods, pump & tubing.
- Ran bit & scraper to 6500'. Spotted acid 8/17/96.
- Perforated 5855-5947' (18 holes), 5960-5975' (9 holes), 6110-6149' (10 holes), 6210-6267' (10 holes), 6313-6424' (23 holes).
- Isolated each zone with packer & bridge plug, acidized with total of 15,450 gals 15% NEFE acid.
- Swabbed back load.
- Returned well to production 8/22/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hal Gill TITLE District Engineer DATE 8/22/96  
TYPE OR PRINT NAME Hal Gill TELEPHONE NO. 915/683-5474

(This space for State Use)

ORIGINAL SIGNED BY JOHN SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: