

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27545
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Danglade
8. Well No. 1
9. Pool name or Wildcat Paddock W. Nadine Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Tamarack Petroleum Company, Inc.	
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701	
4. Well Location Unit Letter L : 660 Feet From The West Line and 1980 Feet From The South Line Section 9 Township 20S Range 38E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3575' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Opened additional Blinebry pay <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU, POOH w/rods, pump & tubing.
2. Run bit & scraper to 6500'. Spot acid.
3. Perforate 5855-5947' (18 holes), 5960-5975' (9 holes), 6110-6149' (10 holes), 6210-6267' (10 holes), 6313-6424' (23 holes).
4. Isolate each zone with packer & bridge plug, acidize with total of 15,450 gals 15% NEFE acid.
5. Swab back load.
6. Return well to production.

Estimated starting date: 7/20/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

District Engineer

DATE 7/10/96

TYPE OR PRINT NAME

Hal Gill

TELEPHONE NO. 915/683-5474

(This space for State Use) ORIGINAL

AUG 15 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: