

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27545 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name DANGLADE
8. Well No. 1
9. Pool name or Wildcat W. Nadine (Blinebry)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Tamarack Petroleum Company, Inc.

3. Address of Operator  
500 W. Texas, Suite 1485, Midland, Texas 79701

4. Well Location  
Unit Letter L : 660 Feet From The West Line and 1980 Feet From The South Line  
Section 9 Township 20 South Range 38 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3563.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Following work occurred from 12/8/92 - 12/15/92.

1. Move in rig & install BOP. Pull rods, tubing & pump, run in hole w/3-7/8" bit & 4-1/2" scrapper. Tag fill at 7026' (33 feet fill in casing).
2. Set retrievable bridge plug @ 6109' & packer at 5912'. Test casing to 1000#, pressure held.
3. Perforations 6020'-66', acidize w/1000 gals. HCl, re-fracture & stimulate w/28,000 gals. cross linked gelled water, 28,000# sand. Frac screened out.
4. Pull tubing & packer. RIH w/tubing & overshot, circulate sand out of hole, pull retrievable bridge plug, put well on production.

2/10/93 Stabilized production 10 bbls. oil, 10 bbls. water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frederick Boze TITLE Data Coordinator DATE 2/11/93

TYPE OR PRINT NAME Frederick Boze 915/683-5474 TELEPHONE NO.

(This space for State Use) Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 15 1993

CONDITIONS OF APPROVAL, IF ANY:

CODE 10

FEB 1 1977

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