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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name Danglade	
2. Name of Operator Tamarack Petroleum Co., Inc.						9. Well No. 1	
3. Address of Operator P. O. Box 2046, Midland, TX 79702						10. Field and Pool, or Wildcat W. Nadine (Blinebry)	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>9</u> TWP. <u>20-S</u> RGE. <u>38E</u> NMFM						12. County Lea	
15. Date Spudded 9-14-81	16. Date T.D. Reached 9-26-81	17. Date Compl. (Ready to Prod.) 10-16-81	18. Elevations (DF, RKB, RT, GR, etc.) 3563.5	19. Elev. Casinghead 3565			
20. Total Depth 7100	21. Plug Back T.D. 7059	22. If Multiple Compl., How Many single	23. Intervals Drilled By Rotary Tools 7100	25. Was Directional Survey Made No			
24. Producing Interval(s), of this completion - Top, Bottom, Name 6020-66 Blinebry						27. Was Well Cored No	
26. Type Electric and Other Logs Run CNL/FDC, DLL							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24	1595	12 1/4	575 sxs Pace-Setter Lite		None	
				200 sxs Class C 2% CaCl ₂			
4 1/2	10.5	7080	7 7/8	750 sxs Class C 5# Salt		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	6024	None
31. Perforation Record (Interval, size and number) 6060-66, .38" hole, 10 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6020-66		3000 gal. 15% NE HCL	
						28,000 gal gelled water	
						18,000# 20/40 sand	
33. PRODUCTION							
Date First Production 10-19-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump 1 1/2" X 2" X 16'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10-24-81	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 23	Gas - MCF 18	Water - Bbl. 16	Gas - Oil Ratio 783
Flow Tubing Press. -	Casing Pressure 20#	Calculated 24-Hour Rate →	Oil - Bbl. 23	Gas - MCF 18	Water - Bbl. 16	Oil Gravity - API (Corr.) 35	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented waiting on connection						Test Witnessed By G. Saling	
35. List of Attachments Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Randy A. McClary</u>				TITLE <u>District Engineer</u>		DATE <u>11-2-81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1555	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1635	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2780	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3482	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4130	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5486	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry	6020	T. Gr. Wash	T. Morrison	T.
T. Tubb	6460	T. Granite	T. Todilto	T.
T. Drinkard	6914	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1555		redbed, sand				
1556	1635		anhydrite				
1636	2780		salt, anhydrite				
2781	3482		sand, salt, anhydrite, lime				
3483	4130		sand, shale, lime				
4131	5486		lime, shale, dolomite				
5487	7100		dolomite, sand, shale				