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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name Danglade
3. Address of Operator P. O. Box 2046, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>9L</u> , 1980 FEET FROM THE <u>south</u> LINE AND 660 FEET FROM THE <u>west</u> LINE, SECTION <u>889</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat W. Nadine (Blinebry)
15. Elevation (Show whether DF, RT, GR, etc.) 3563.5 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 9-14-81. Drilled 12½' hole to 1595' (top of Salt 1600').
2. Ran 39 joints 8 5/8" 24# J-55 ST&C casing, set at 1595' on 9-16-81.
3. Cemented to surface with 575 sacks Pace-Setter Lite, ¼# Flocele and with 200 sacks Class C, 2% CaCl₂. Circulated 25 sacks to surface.
4. Nipple up Shaffer 10" series 900 model E. BOPE and tested casing and preventer to 2000#.
5. Drill out plug 9-17-81. Drilled 7 7/8" hole to 7100' TD.
6. Ran Schlumberger CNL-FDC and DLL logs 9-26-81.
7. Ran 175 joints 4½" 10.5# J-55 ST&C casing, Set @ 7080' on 9-27-81.
8. Cemented with 750 sacks Class C, 5# salt, ¼# Flocele, 5% CFR-2 TOC by temperature 3500'.
9. Tested casing to 2000# held. Move off drilling rig 9-29-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Randy A. Mc Clay</u>	TITLE <u>District Engineer</u>	DATE <u>10-7-81</u>
Orig. Signed by <u>Jerry Sexton</u>	TITLE <u>District Engineer</u>	DATE <u>OCT 8 1981</u>
APPROVED BY <u>District Engineer</u>	TITLE <u>District Engineer</u>	DATE <u>OCT 8 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		