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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator	
Tamarack Petroleum Co., Inc.	
3. Address of Operator	
P. O. Box 2046, Midland, TX 79702	
4. Location of Well	
UNIT LETTER <u>L</u>	LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE
AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>29</u>	TWP. <u>20 S</u> RGE. <u>38 E</u> NMPM
7. Unit Agreement Name	
-----	
8. Farm or Lease Name	
Danglade	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Skaggs Drinkard	
12. County	
Lea	
19. Proposed Depth	
7100'	
19A. Formation	
Drinkard	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
3563.5 GR	Blanket (In Force)
21B. Drilling Contractor	
Tom Brown	
22. Approx. Date Work will start	
9-2-81	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1600'	900 sacks	Circ. to surface
7 7/8"	4 1/2"	10.5#	7100'	625 sacks	5000'

1. Drill 12 1/4" hole to top of salt section.
2. Run 8 5/8" casing and circulate cement, WOC 18 hrs.
3. Test casing and Shaffer 10" Series 900, Type LWS BOPE to 2000#.
4. Drill 7 7/8" hole to bottom to Drinkard Formation.
5. Log well.
6. Run 4 1/2" casing to 7100' and cement with sufficient cement to cover the Glorietta.
7. Test casing to 2000#.
8. Perforate and complete as indicated by logs.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2/24/82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy McClay Title District Engineer Date August 21, 1981

(This space for Use)

Jerry Barton

APPROVED BY Don L. Surr TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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GE. CONSERVATION DIV.

**N MEXICO OIL CONSERVATION COMMISS**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

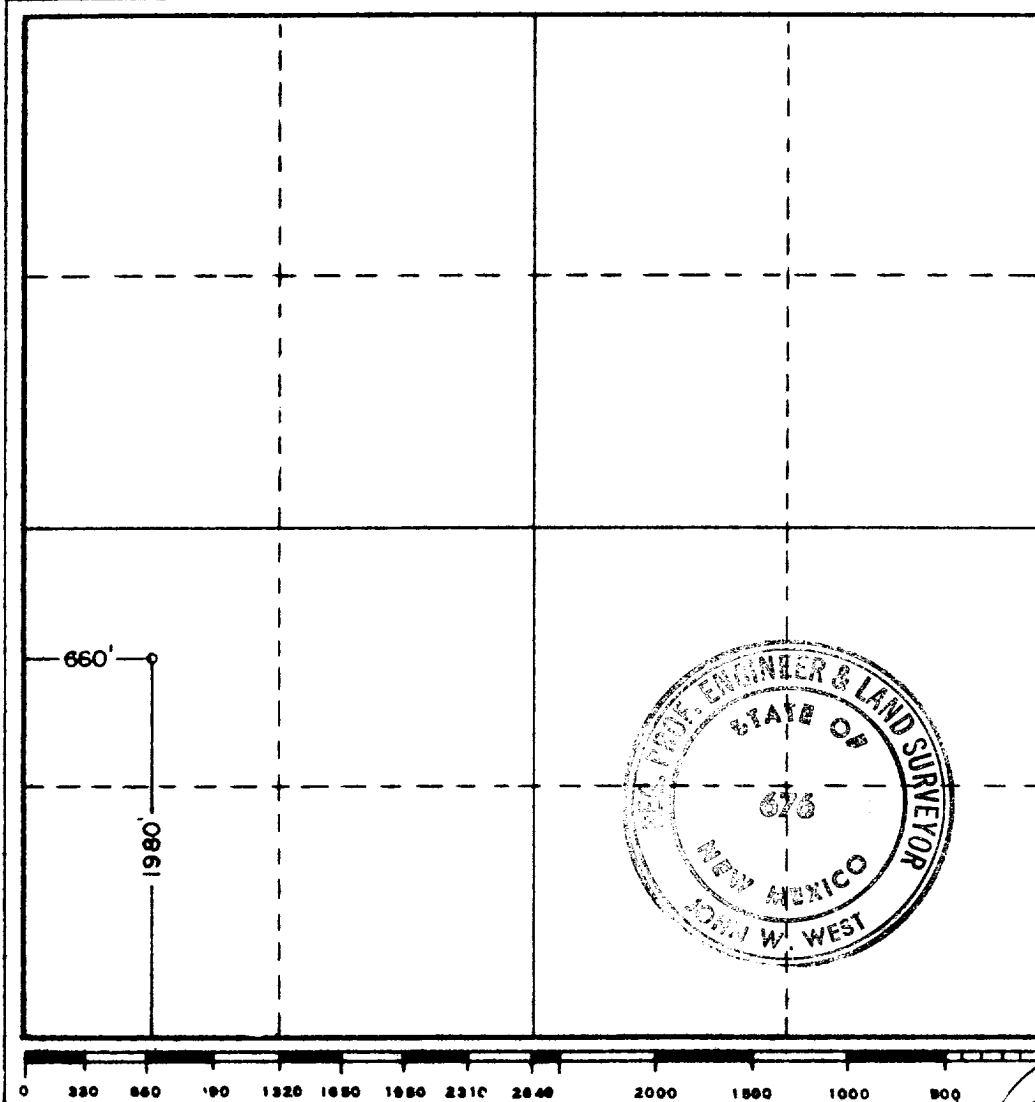
Operator <b>TAMARACK PETROLEUM CO., INC.</b>			Lease <b>DANGLADE</b>		Well No. <b>1</b>
Unit Letter <b>L</b>	Section <b>9</b>	Township <b>20 SOUTH</b>	Range <b>38 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3563.5</b>	Producing Formation <b>Drinkard</b>		Pool <b>Skaggs Drinkard</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Randy McClay**  
 Position **District Engineer**  
 Company **Tamarack Petroleum Co., Inc.**  
 Date **August 21, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **8-19-81**  
 Registered Professional Engineer and/or Land Surveyor

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6463**  
**Ronald J. Edison 3239**

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