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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name					
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Raley					
2. Name of Operator Tamarack Petroleum Co., Inc.										9. Well No. 1					
3. Address of Operator P. O. BOX 2046, Midland, Texas 79701										10. Field and Pool, or Wildcat W. Nadine (Blinbry)					
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE south LINE AND 2310 FEET FROM THE east LINE OF SEC. 8 TWP. 20-S RGE. 38-E NMPM										12. County Lea					
15. Date Spudded 8-29-81		16. Date T.D. Reached 9-11-81		17. Date Compl. (Ready to Prod.) 10-6-81		18. Elevations (DF, RKB, RT, CR, etc.) 3566.8 GR		19. Elev. Casinghead 3567							
20. Total Depth 7107		21. Plug Back T.D. 7054		22. If Multiple Compl., How Many -----		23. Intervals Drilled By 7107		24. Was Directional Survey Made No							
24. Producing Interval(s), of this completion - Top, Bottom, Name 6018-6050 Blinbry										27. Was Well Cored No					
26. Type Electric and Other Logs Run DLL, CNL, FDC															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24		1575		12 1/4		575 sxs Pace-setter lite							
								200 sxs Class C 2% Cac1		None					
4 1/2		10.5		7080		7 7/8		750 sxs Class C 5# Salt		None					
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN							
None															
30. TUBING RECORD															
SIZE		DEPTH SET		PACKER SET											
2 3/8		5995		None											
31. Perforation Record (Interval, size and number) 6018-6050, .38" holes, 11 shots						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED									
6018-6050						3000 gal. 15% DS-30 Acid									
						40,000 Gal Gelled Water									
						29,000# 20/40 Sand									
PRODUCTION															
Date First Production 10-7-81		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/2" x 16' Rod Pump						Well Status (Prod. or Shut-in) Prod							
Date of Test 10-13-81		Hours Tested 24		Choke Size -----		Prod'n. For Test Period -----		Oil - Bbl. 48		Gas - MCF 49		Water - Bbl. 94		Gas - Oil Ratio 1021	
Casing Pressure 20#		Calculated 24-Hour Rate -----		Oil - Bbl. 48		Gas - MCF 49		Water - Bbl. 94		Oil Gravity - API (Corr.) 38					
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented waiting on gas connection										Test Witnessed By G. Saling					
List of Attachments Logs															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED Randy A. McClary				TITLE District Engineer				DATE 10-20-81							

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Padlock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
1515	1592	2740	3435	4063	5440	5997	6454	6872	T. Delaware Sand	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"							

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1515	1515	Redbed, Sand				
1516	1592	77	Anhydrite				
1593	2740	1148	Salt, Anhydrite				
2741	3435	695	Sand, Salt, Anhydrite, Lime				
3436	4063	628	Sand, Shale, Lime				
4064	5440	1377	Lime, Shale, Dolomite				
5441	7107	1667	Dolomite, Sand, Shale				