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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMM ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tamarack Petroleum Co., Inc.		
Address P. O. BOX 2046, Midland, Texas 79702		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE PLACED AFTER 12/31/81 UNLESS AN EXCEPTION TO 2-4000 IS OBTAINED.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE		THIS WELL HAS BEEN PLACED IN THE POOL 1-1-82	
Lease Name Raley	Well No. 1	Pool Name, Including Formation W. Nadine Blinebry R-6876	Kind of Lease State, Federal or Fee Fee
Location		Lease No.	
Unit Letter 0 ; 660 Feet From The south Line and 2310 Feet From The east			
Line of Section 8 Township 20-S Range 38-E , NMPM, Lea County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	The Permian Corporation P. O. BOX 1183, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum	P. O. BOX 1589, Tulsa, OK 74102		
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 8	Twp. 20-S Rge. 38-E
	Is gas actually connected? No		When waiting on line connection

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>	
Designate Type of Completion - (X)	X		
Date Spudded 8-29-81	Date Compl. Ready to Prod. 10-6-81	Total Depth 7107	P.B.T.D. 7054
Elevations (DF, RKB, RT, GR, etc.) 3566.8 GR	Name of Producing Formation Blinebry	Top Oil/Gas Pay 6018	Tubing Depth 5995
Perforations 6018-6050			Depth Casing Shoe 7080
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1575	775
7 7/8	4 1/2	7080	750
4 1/2 CSG	2 3/8 TBG	5995	-----

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-7-81	Date of Test 10-13-81	Producing Method (Flow, pump, gas lift, etc.) Rod Pump	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure 20#	Choke Size -----
Actual Prod. During Test -----	Oil - Bbls. 48	Water - Bbls. 94	Gas - MCF 49

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Randy A. McClary
(Signature)
District Engineer
(Title)
October 20, 1981
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	Oct 23 1981, 19
BY	John Sexton
TITLE	District Engineer
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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