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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Tamarack Petroleum Co., Inc. 3. Address of Operator P. O. Box 2046, Midland, TX 79702 4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 2310 FEET FROM THE east LINE, SECTION 8 TOWNSHIP 20-S RANGE 38-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3566.8	7. Unit Agreement Name 8. Farm or Lease Name Raley 9. Well No. 1 10. Field and Pool, or Wildcat W. Nadine (Blinebry) 12. County Lea
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 8/29/81. Drilled 12¼" hole to 1575' (top of Salt 1610').
- Ran 39 joints 8 5/8" 24# J-55 ST&C casing, set at 1575' on 8/30/81.
- Cemented to surface with 575 sacks Pace-Setter Lite, ¼# Flocele and with 200 sacks Class C, 2% CaCl₂. Circulated 25 sacks to surface.
- Nipple up Shaffer 10" series 900 model E. BOPE and tested casing and preventer to 2000#.
- Drill out plug 9/1/81. Drilled 7 7/8" hole to 7107' TD.
- Ran Schlumberger CNL-FDC and DLL logs 9/11/81.
- Ran 175 joints 4½" 10.5# J-55 ST&C casing, Set @ 7080' on 9/13/81.
- Cemented with 750 sacks Class C, 5# salt, ¼# Flocele, 5% CFR-2 TOC by temperature 3600'.
- Tested casing to 2000# held. Move off drilling rig 9/14/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay TITLE District Engineer DATE 10/2/81

APPROVED BY _____ TITLE _____ DATE OCT 7 1981

CONDITIONS OF APPROVAL, IF ANY: