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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator ARCO Oil and Gas Company  
Div of Atlantic Richfield Co.  
Address P. O. Box 1710, Hobbs, N M 88241-1710  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. S. Record WN	Well No. 7	Pool Name, Including Formation Eunice 7R Qn South	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter 0 ; 1980 Feet From The East Line and 660 Feet From The South Line of Section 10 Township 22S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, N M 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 001 Penbrook, Odessa, Tx 79760					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 10	Twp. 22	Rge. 36	Is gas actually connected? Yes	When 12/07/81

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9/23/81	Date Compl. Ready to Prod. 12/10/81		Total Depth 3953'		P.B.T.D. 3909'			
Elevations (DF, RKB, RT, GR, etc.) 3539.0'	Name of Producing Formation 7Rivers Qn So		Top Oil/Gas Pay 3704'		Tubing Depth 3895'			
Perforations 3810, 13, 23, 26, 30, 33, 37, 47, 50, 59, 64, 67, 76, 81, 87, 3890' 3704, 07, 21, 25, 37, 41, 65, 68, 71					Depth Casing Shoe 3953'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
18"	14" conductor Pipe		30'		2½ yds Redi-mix			
12¼"	8-5/8" OD		1115'		650 sx			
7-7/8"	5½" OD		3953'		960 sx			
	2-3/8" OD		3895'					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

Date First New Oil Run To Tanks 11/20/81	Date of Test 12/29/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 33 bbls	Oil-Bbls. 22	Water-Bbls. 11	Gas-MCF 17

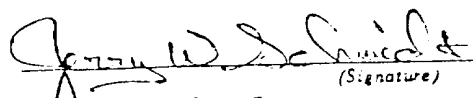
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

GAS WELL


Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Dist. Dir. Supt.  
(Title)  
1/05/82  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION STATEMENT

OPERATOR: ARCO OIL & GAS COMPANY

WELL NAME: H. S. Record - Well #7

<u>DATE</u>	<u>DEPTH</u>	<u>DEVIATION</u>
10-1-81	285'	1/4 Degree
10-1-81	500'	1/2 degree
10-1-81	934'	1/2 degree
10-2-81	1115'	1/2 degree
10-3-81	1205'	3/4 degree
10-4-81	1635'	1 degree
10-5-81	2127'	1/2 degree
10-5-81	2621'	1 degree
10-7-81	3575'	1 degree
10-9-81	3960'	3/4 degree

The information given above is true and complete to the best of my knowledge and belief.

BABER WELL SERVICING COMPANY

By: *Robert R. Kemp*

STATE OF NEW MEXICO )  
COUNTY OF LEA ) ss

The foregoing instrument was acknowledged before me this 10<sup>th</sup> day of December 1981, by Robert R. Kemp

*Deborah Young*  
Notary Public

My commission expires July 30 19 83