TAFE E	NEW MEXICO REQ	OIL CONCERNATION COMESSION JEST FOR ALLOWABLE AND	Paim C-104 Supersedes Old C-1(4 and Effective 1-1-65
IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO	D TRANSPORT OIL AND NATUR	RAL GAS
I. PRORATION OFFICE Cperator MORKIS R. ANTWEI			
Address			
P. O. Box 2010 Peason(s) for filing (Check prope New Well		O(Ber 7Pietielexoldin	IGAS MOST NOT BE
Recompletion Change in Ownership	Castanti I C		8 2/11/82 SCRETHON TO BARRY
If change of ownership give nar and address of previous owner_	me THR WELL HAS B	SEN PLACED M THE POOL	
L DESCRIPTION OF WELL AV	D. AMAGO RED ND I FACE - WORK (ALS ON R	W. IF YOU DO NOT CONCUR	3-1-82)
Lease Name Herinan	Well No. Pool Name, includi	ing Formation R-6912 Kind of	Lesse Lesse
Location	l West Nadine	Blinebry Pool State, F	ederal or Fee Fee
Unit Letter <u>F</u> ; <u>1</u>	650 Feet From The North	Line and 1980 Feet F	for The West
Line of Section 8	Township 20-S Fange	28 E	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL		LeaCourts
Reme of Almonized , remsporter of	Oil X or Condensate	GAS Address (Give address to which a	pproved copy of this form is to be sent)
The Permian Corporat Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	P. O. Box 1183 House	ston TV 77001
Warren Petroleum Cor		inter address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe.	, sourced	Sa, OK 74102
If this production is commingled	F 8 20-S 38 with that from any other lease or po	-E No	 
Designate Type of Comple Date Spudded	Cil Well Gas Well Cate Compl. Ready to Prod.	New Well Workover Deeper.	Line rest. Dill. Fest
September 13, 1981	December 10 1981	7787	P.B.T.D. 6230'
Elevations (DF, RKB, RT, GR, etc., 3566' GR	) Name of Producing Formation Blinebry	Top Oil/Gas Pay	Tubing Depth
Perforations		6011'	6076' Depth Casing Shoe
6011-6051' (			7787'
HOLESIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	
<u>12-1/4"</u> <u>7-7/8"</u>	8-5/8"	1495'	SACKS CEMENT
/-//8''	5-1/2"	7787'	750 sx
	2-3/8"		<u>100 SX</u>
	2-3/8"	6076	/JU SX
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load a	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow
TEST DATA AND REQUEST I DIL WELL Date First New Oil Bun To Tanks December 11, 1981	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Piump	il and must be equal to or exceed top allow
CEST DATA AND REQUEST I DIL WELL Date First New Oil Run To Tanks December 11, 1981	FOR ALLOWABLE (Test must be able for this Date of Test	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow
CEST DATA AND REQUEST I DIL WELL Date First New Oil Bun To Tanks December 11, 1981 Length of Test 24	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Piump	il and must be equal to or exceed top allow lift, etc.)
CEST DATA AND REQUEST I DIL WELL Date First New Oil Bun To Tanks December 11, 1981 Length of Test 24	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Plimp Casing Pressure	il and must be equal to or exceed top allow lift, etc.) Choke Size
TEST DATA AND REQUEST I DIL WELL Date First New Oil Run To Tanks December 11, 1981 Length of Test 24 Actual Prod. During Test CAS WELL	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure Oil-Bble.	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas <u>Pump</u> Casing Pressure Water-Bbie.	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST I DIL WELL Date First New Oil Run To Tanks December 11, 1981 Length of Test 24 Actual Prod. During Test SAS WELL	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure Oil-Bble.	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas <u>Pump</u> Casing Pressure Water-Bbie.	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
NEST DATA AND REQUEST H DIL WELL Date First New Oil Run To Tanks December 11, 1981 Length of Test 24 Actual Prod. During Test Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure Oil-Bbis. 230	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Plimp Casing Pressure Water-Bhis. 8	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 85.68
EST DATA AND REQUEST I DIL WELL Date First New Oil Run To Tanks December 11, 1981 _ength of Test 24 Actual Prod. During Test Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure Off-Bbls. 230 Longth of Test Tubing Pressure (Shut-in)	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Plimp Casing Pressure Water-BEis. 8 Bbis. Condensate/MMCF Casing Pressure (Shut-in)	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 85.68 Gravity of Condensate Choke Size
TEST DATA AND REQUEST I DIL WELL Date First New Oil Run To Tanks December 11, 1981 Length of Test 24 Actual Prod. During Test Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure Oil-Bbls. 230 Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Plimp Casing Pressure Water-Bbis. 8 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV.	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 85.68 Gravity of Condensate
EST DATA AND REQUEST I DIL WELL Date First New Oil Run To Tanks December 11, 1981 Length of Test 24 Actual Prod. During Test EAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and r mmission have been complied w	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure Off-Bbls. 230 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the islanding the state of the order of the	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Producing Pressure Casing Pressure Water-Bbis. 8 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 85.68 Gravity of Condensate Choke Size ATION COMMISSION
TEST DATA AND REQUEST I DIL WELL Date First New Oil Run To Tanks December 11, 1981 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and r	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure Oil-Bbls. 230 Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas <u>Pump</u> Casing Pressure Water-Bbis. 8 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED Orig. Sign	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 85.68 Gravity of Condensate Choke Size ATION COMMISSION
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks <u>December 11, 1981</u> Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and roomniasion have been complied w	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure Off-Bbls. 230 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the islanding the state of the order of the	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Plimp Casing Pressure Water-Bbis. 8 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 85.68 Gravity of Condensate Choke Size ATION COMMISSION , 19
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks <u>December 11, 1981</u> Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and roomniasion have been complied w	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure Off-Bbls. 230 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the islanding the state of the order of the	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Pimp Casing Pressure Water-Bbis. 8 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED BY	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 85.68 Gravity of Condensate Choke Size ATION COMMISSION 
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks <u>December 11, 1981</u> Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and roomniasion have been complied w	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure OII-Bbls. 230 Length of Test Tubing Pressure (Shut-in) CCE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Pimp Casing Pressure Water-Bbis. 8 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED BY	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 85.68 Gravity of Condensate Choke Size ATION COMMISSION
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks December 11, 1981 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and i commission have been complied w pove is true and complete to the (Signa Production Clerk	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure Oil-Bbls. 230 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Pimp Casing Pressure Water-Bbis. 8 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED BY	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 85.68 Gravity of Condensate Choke Size ATION COMMISSION
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks December 11, 1981 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and rommission have been complied where is true and complete to the Doug Sec.	FOR ALLOWABLE (Test must be able for this Date of Test December 19, 1981 Tubing Pressure Oil-Bbls. 230 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Plimp Casing Pressure Water-Bbis. 8 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED BY	il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF 85.68 Gravity of Condensate Choke Size ATION COMMISSION

I