DRILL X DEEPEN DEEPEN PLUG BACK 8. Farm or Lease Name OIL GAS WELL OCHER SINGLE MULTIPLE San Simon 5 State 2. Name of Operator HNG OIL COMPANY 1						21-1	25-2.15/	
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*FIELDS: San Simon Wolfcamp	•	¹ 4-1/2 & 5" Line					TOL: 10780'	
	*FIFIDE. C	C.i	e					
	• >		-	COW				

Pressure Control Program

A double blow-out preventor and rotating head with a choke manifold will be installed at the 9-5/8" and 7" casing setting points. The drill string will be equipped with a safety valve. The preventors at the 9-5/8" casing setting point will be tested to 5000 lbs. and the 7" setting point to 5000 lbs and 10,000 lbs after installation.

Acreage is not dedicated.

APPROVAL VALID FOR	180 DAYS
PERMIT EXPIRES	3/16/32
UNLESS DRILLING I	UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby cer	tify that the information above is true and c	complete to the best of my knowledge and belief.	
Signed	Return Veldon	Regulatory Clerk	
	(This space for State Use)		
	Onig. Signed by		
APPROVED			
CONDITION	IS OF APPROVAL THE POP		DATE