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Appropriate District Office
DISTRICT |
P.O. Boxt 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Deparament

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Assesia, NIM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•		10 IH	NITOR	Of The Oil	אוו שווא			W N.				
Operator Conoco Inc.								<b>VPI No.</b> D-025-275	566			
10 Desta Drive S	Ste 100W	Mial	and	TX 797	705	-						
10 Desta Drive S		, mut		141 101		t (Please expl	sia)	·		· · · · · · · · · · · · · · · · · · ·		
New Well	•	Change is	a Trans	orter of:		,	· · · · · ·					
Recompletion	Oil		Dry G					4 4000				
Change in Operator	Casingho	d Gas	Conde		EEE	CTIVE N	OVEMBER	1 1993				
change of operator give name ad address of previous operator										·····		
L DESCRIPTION OF WELL	IANDIE	A CP										
sees Name		Well No.	Pool I	Varne, İnckudi	ng Formation			of Leases	L	ass No.		
WARREN UT BLINEBRY TU	JBB WF	91	WARE	REN BLIN	EBRY TU	3B O & G	State,	Federal or Fee	LC 0	31695A		
ocation P	105/	2		NC	וזיים	23	10	ξ,	VEST			
Unit Letter	<u> : 1650</u>	)	_ Feet F	rom The NO	KIR Lie		10 R	et From The _	4601	Line		
Section 33	20	S	Range	38	E .N	IFM. LE	A			County		
I. DESIGNATION OF TRA		772	IF A	ND NATU	RAL GAS	addaes to m		مناه المرسم	- is to be se			
iame of Authorized Transporter of OU EOTT OIL PIPELINE CO.	EXT (E)	EC)	Effecti	ง <del>ว ๆ</del> เคยแ ve 4-1-94	B U BU			copy of this for				
isms of Authorized Transporter of Cas		KX.		/ Gas	Address (Give			capy of this for				
rexaco expl & prod co	)							OKLA. 74	1102			
well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp	Rga	is gas actually YES	connected?	When	7				
this production is commingled with th	A A	28	20S	38E	<del></del>		I			<del></del>		
V. COMPLETION DATA		~	, have 9		<b></b>							
		Oil Wel	и	Ges Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completio		1 8 2 2 4 2 4			Total Depth	<u> </u>	<u> </u>	P.B.T.D.		<u> </u>		
ate Spudded	Date Com	pi. Reedy t	o mod		1000 2000			P.B.1.D.				
vistions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Depth				
								Depth Casing Shoe				
erforations								Depth Casing	2006			
		TIBING	CAS	NG AND	CEMENTI	VG RECOR	מ	<u> </u>				
HOLE SIZE		SING & T			CENTER	DEPTH SET		S	ACKS CEM	ENT		
					<u> </u>	<del></del>						
. TEST DATA AND REQUI	EST FOR	LLOW	ABLE		<u> </u>			1				
IL WELL (Test must be after	recovery of u	stal volum	of load	oil and must	be equal to or	exceed top all	omable for thi	e depth or be fo	r full 24 hou	rs.)		
ste First New Oil Rua To Tank	Date of Te						، گذا معم حس	HC.)				
					Producing Me	thod (Flow, p	، نماء جمال نهده	•		Choke Size		
+ -4 T4							andri Erra idei i					
ength of Test	Tubing Pro	MAUR			Producing Me		onip, gas işi, i					
•	Tubing Pro						orap, gas apa, c					
•					Casing Press		orp. gaz .g., .	Choka Size				
actual Prod. During Test					Casing Press Water - Bbls.			Choke Size				
GAS WELL			· · · · · · · · · · · · · · · · · · ·		Casing Press			Choka Size	ng den ante			
GAS WELL Lead Frod. Test - MCF/D	Oil - Bbla.	Toss			Casing Press. Water - Bbls. Bbls. Conden	ma/MMCF		Choke Size	nicidea a social	2		
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Lening Method (pites, back pr.)	Oil - Bbla.		rt-in)		Casing Press Water - Bbls.	ma/MMCF		Choke Size  Gas- MCF  Cravity of Co	radeasote	11		
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GAS WELL GAS WELL Actual Prod. Test - MCF/D esting Method (piecs, back pr.)	Oil - Bbla.  Length of Tubing Pr	Test	PLIA	NCE	Casing Press Water - Ebis. Bbis. Conden Casing Press	min/MMCF		Choke Size  Gas- MCF  Cravity of Co		<u> </u>		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.