

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. <i>Blbry Bty 1</i> Warren Unit No. 91
2. Name of Operator <i>Conoco Inc.</i>	9. API Well No. 30-025-27566
3. Address and Telephone No. <i>10 Desta Drive W, Midland, TX 79705 (915)686-5583</i>	10. Field and Pool, or Tract, or Lease Area <i>Blinebry Oil & Gas 3/1/91</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>1650' FNL & 2310' FWL 33-20S-38E Unit 7</i>	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other <i>Open Add'l Pay</i>	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-23-90 MIRU. POOH w/rods & pump. POOH w/tbg. DO cmt 6233' - 6295' (new PBTD). Circ clean. Ran csg scraper to 6290'. Spot 4 bbls 15% NCL-NE-FE 6290'-6100'. Run base GR/temp survey 6290'-5800'. Perf Blinebry zones 4 & 5 w/1 JSPF @ 6152', 6156', 6166', 6171', 6176', 6188', 6190', 6192', 6194', 6196', 6200', 6203', 6207', 6210', 6213', 6261', 6265', 6273', 6275', 6279', 6281', 6283', & 6285' (total 24 holes). Test tbg GIH. Set pkr @ 5975'. Load csg w/20 bbls TFW. Acidize perfs (5984' - 6285') w/30 bbls 15% HCL-NE-FE acid tagged w/RA material. SD after pmpq 20 bbls flush due to communications. Full above all perfs & set pkr @ 5750'. Fin flushing acid. Re-set pkr @ 7 different depths before getting it to hold @ 5944'. Re-acidize perfs (5955' - 6285') w/30 bbls of 15% HCL-NE-FE acid, dropping 56 ball sealers. Flush w/41 bbls TRW. AIR 3.4 BPM @ 3300 psi. Max press 3450 psi. ISIP 2500 psi. Frac Blinebry perfs (5955'-6285') with a total of 91,500# of 16/30 frac sand. Flush w/35 bbls gelled wtr. AIR 17.7 BPM @ 4200 psi. Max 4880 psi. ISIP 2630. Swab. Top of fill @ 6160' (130' fill). Est circ & CO frac sand 6160' - 6290' (PBTD). GIH w/ 2 3/8" x 3 1/2" SOPMA, SN & tbg. Land SN @ 6223'. MA @ 6248'. Anchor @ 5583'. GIH w/rods & pump. Place on production.

14. I hereby certify that the foregoing is true and correct

Signed <i>Carol A. [Signature]</i>	Title <i>Sr. Analyst - Production</i>	Date <i>09-28-1990</i>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

BLM(6) NMFW File

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OCT 23 1990

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