District I PO Box 1980, Hobbs, NM 88241-1986

State of New Mexico
Energy, Minerals & Natural Resources Department

II

Form C-104 Revised February 10, 1994

District II 20 Drawer DD, Artesia, NM 88211-9719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rie Brame Rd., Astec, NM 87410

District III

Natrict IV		2224 2222		Santa Pe	s, MIVI	5/304	-2000				AMENDED REP	ORT
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30-025-27573 Legg; Bone 'Property Code 'Property Code								' Well Number				
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/S	outh line	Feet from the	East/West	line County	
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" Choke Size 24/64		10	4 0il 4 Wate 6 19		7	* Gas 89		4 AOF		* Took Metho	d	
44 I hereby co with and that knowledge an	the informatic	rules of the Oil C on given above is	Conservation D	Division have been plete to the best	n complied of my		0	IL CO	NSERVAT	ION DI	VISION	
Signature:	Will	liam!	1. Sc	and		Approv	ed by:	ORIGINA	AL SIGNED B	Y CHDIC	\A/II	
Printed name:	Willi	am J.	Sava	age		Title:		ī	DISTRICT I SU	JPERVIS(	OR .	
Title:		ident				Approv	al Date:		E 9 1997			
Date: //	/3/97	7		15/686-0								
- II this is a	CRANGS OF O	peresor till in th	e UGRID mi	mber and name	of the prev	ious oper	rator					
	Previous	Operator Signa	lure			Prin	ted Name			Tick	e D	ale



District II

PO Box 1980, Hobbs, NM 88241-1980

811 S. 1st Street, Artesia, NM 88210-2834

State of New Mexico
, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION P.O. Box 2088

5 Copies

					O. Box 2088				3 Copi		
1000 Rio Brazos Rd.	., Aztec, NM	87410		Santa F	Fe, NM 8750	14-2088		☐ AME	NDED REPOR		
District IV PO Box 2088, Santa	Fe, NM 87	504-2088									
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4 A	PI Number							6 p 154	ool Code 7.6		
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7 Pror	perty Code			<del></del>	8 Property	Name			eli Number		
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## Submit 5 Copies Appropriate District Office

## State of New Mexico y, Minerals and Natural Resources Departmer F



Dation of Base

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA		at Rottom of Lake
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	P.O. Bo Santa Fe, New Me		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	AND NATURAL GAS	
Operator MERIDIAN OIL INC.			Well API No. 30-025-27573
Address P.O. Box 51810, Midland,	TX 79710-1810		
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  f change of operator give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	X Other (Please explain)  RE-ENTRY OF A PE  TEST ALLOWABLE  WHILE SWABBING  POSSIBLE CONVE	
I. DESCRIPTION OF WELL	AND LEASE		
Lease Name DAGGER LAKE "6" STATE	Well No. Pool Name, Including 2 DAGGER LAKE	ag i oimanou	Kind of Lease Lease No. State Federal or Fee NM-1248 STATE
Location Unit Letter G	: 1980 Feet From The NO		Feet From The EAST Line
Section 6 Township	22-S Range 33-E	, NMPM,	LEA County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil PRIDE OPERATING COMPANY	SPORTER OF OIL AND NATU	Workers (Other more and to without all	proved copy of this form is to be sent) BILENE, TEXAS 79604
Name of Authorized Transporter of Casing NONE	thead Gas or Dry Gas		proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 6 22-S 33-E	Is gas actually connected?	When ? WELL SI PENDING EVALUATION
	from any other lease or pool, give comming	ling order number:  New Well   Workover   Dee	pen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Oil Well Gas Well - (X) X	X	
Date Spudded 12-21-92	Date Compi. Ready to Prod.	Total Depth 15250	P.B.T.D. 5050' CIBP
Elevations (DF, RKB, RT, GR, etc.) 3658.6' GR	Name of Producing Formation BELL CANYON (DELAWARE)	Top Oil/Gas Pay 4923'	Tubing Depth NONE IN HOLE
Perforations	4923'-4943'		Depth Casing Shoe 12130'
		CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	607'	1735 SXS - SURFACE
14-3/4"	10-3/4"	4751'	3310 SXS - SURFACE
9-1/2"	7-5/8"	12130'	895 SXS - SURFACE
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOWABLE recovery of total volume of load oil and must	t be equal to or exceed top allowable	for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	s tyt, etc.)
1-3-93 Length of Test	NO TEST RUN Tubing Pressure	Casing Pressure	OF HOLE. WELL SI Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
CACWELL			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul	lations of the Oil Conservation	11	RVATION DIVISION
Division have been complied with and is true and complete to the best of my	that the information given above	Date Approved	1910 2 2 <b>1993</b>
Marin I. F	Very	11	IBO BY JERRY SEXTON
Signature MARIA L. PEREZ Printed Name	PRODUCTION ASST. Title	- { }	
3-17-93 Date	915-688-6906 Telephone No.		