

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-27573 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM-1248

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name DAGGER LAKE "6" STATE	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER RE-ENTRY					
2. Name of Operator MERIDIAN OIL INC.				8. Well No. 2	
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810				9. Pool name or Wildcat DAGGER LAKE DELAWARE	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>22-S</u> Range <u>33-E</u> NMPM LEA County					
10. Date Spudded 12-21-92	11. Date T.D. Reached 12-22-92	12. Date Compl. (Ready to Prod.) 12-22-92	13. Elevations (DF& RKB, RT, GR, etc.) 3658.6' GR	14. Elev. Casinghead	
15. Total Depth 15,250'	16. Plug Back T.D. 5050' CIBP	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-5050	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4923' - 4943' BELL CANYON (DELAWARE)				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run NONE - RE-ENTRY OF A P&A WELL - LOGS RUN WHEN WELL WAS FIRST DRILLED				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	6.5#	607'	26"	1735 SXS	SURFACE
10-3/4"	51#	4715'	14-3/4"	3310 SXS	SURFACE
7-5/8"	33.7#	12130'	9-1/2"	895 SXS	SURFACE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
5"	11834'	15249'	870	TOC@11834'	NO TBG IN HOLE
25. TUBING RECORD					
26. Perforation record (interval, size, and number) DRILD OUT CMT PLUGS TO 5050' CIBP, PBTD 4923' - 4943' 2 SPF, 41 HOLES, BELL CANYON(DELAWARE)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NO ACID JOB DONE ON PERFS		
28. PRODUCTION					
Date First Production 1-2-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP PULLED OUT OF HOLE			Well Status (Prod. or Shut-in) SHUT IN
Date of Test NOT TESTED	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) WELL SI, PENDING EVALUATION FOR POSSIBLE USE AS A SALT WATER DISPOSAL WELL				Test Witnessed By	
30. List Attachments C-103, C-104					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Maria L. Perez</u>		Printed Name <u>MARIA L. PEREZ</u>		Title <u>PROD. ASST.</u> Date <u>3-17-93</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 805
 T. Salt
 B. Salt
 T. Yates
 T. 7 Rivers
 T. Queen
 T. Grayburg
 T. San Andres
 T. Glorieta
 T. Paddock
 T. Blinbry
 T. Tubb
 T. Drinkard
 T. Abo
 T. Wolfcamp 11835
 T. Penn
 T. Cisco (Bough C)

T. Canyon
 T. Strawn 13470
 T. Atoka 13625
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Delaware Sand
 T. Bone Springs 8740
 T. 3RD BONE SPRING 11795
 T. MORROW 14184
 T.
 T.

Northwestern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"

T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzte
 T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	805	805	QUAT. SAND	13625	13906	281	U/ATOKA, SAND & SHALE
805	950	145	RUSTLER, ANHY.	13906	14184	278	L/ATOKA, LINE & SHALE
950	2932	1982	SALADO, SALT & ANHY.	14184	14507	323	U/MORROW, SD, LIME, SHALE
2932	4750	1818	CASTILE, ANHY.	14507	14948	441	M/MORROW, SD, LINE, SHALE
4750	8740	3990	LAMAR, LIME	14948	15250	302	L/MORROW, SD, LINE, SHALE
8740	11795	3055	BONE SPRING, LIME	15250			TOTAL DEPTH
11795	11835	40	3RD BONE SPRINGS, SAND				
11835	12939	1104	WOLFCAMP, SHALE & LINE				
12939	13470	539	PERMO-PENN, SHALE				
13470	13625	155	STRAWN, LIME				

RECEIVED

MAR 22 1993

OCD HORRIS OFFICE

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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WELL API NO.

30-025-27573

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM-1248

7. Lease Name or Unit Agreement Name

DAGGER LAKE "6" STATE

8. Well No.

2

9. Pool name or Wildcat

DAGGER LAKE DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

MERIDIAN OIL INC.

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 6

Township 22-S

Range 33-E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3658.6' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RE-ENTRY OF A P&A WELL. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-21-92 THRU 12-29-92 DRILLED OUT 10 SXS SURF PLUG AND 35 SXS CMT PLUG FROM 1115'-1200'. TAGGED CIBP AT 4750'. TESTED CSG TO 1000 PSI FOR 30 MINUTES, O.K., DRILLED OUT CIBP AT 4750'. CIRC HOLE CLEAN TO CIBP AT 5050' PBD. RIH W/2-7/8" TBG TO 5003', TESTED CIBP AT 5050' TO 2000 PSI. SPOT PARAFFIN SOLVENT. SPOT 200 GALS 7% HCL ACROSS OLD DELAWARE PERFS 4921'-4936'.

12-30 & 31-92 RE-PERF BELL CANYON (DELAWARE) ZONE 4923'-4943', 2 SPF, 41 HOLES. RIH W/2-7/8" TBG & RU SWAB UNIT. SWABBING.

3-16-93 WELL SI PENDING EVALUATION FOR POSSIBLE CONVERSION TO SALT WATER DISPOSAL. TBG AND PUMP HAS BEEN PULLED OUT. SWABBED A TOTAL OF 210 BBLS OIL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Maria L. Perez

TITLE PROD. ASST.

DATE 3-17-93

TYPE OR PRINT NAME MARIA L. PEREZ

TELEPHONE NO. 915-688-6906

(This space for State Use)

ORIGINAL OWNED BY JERRY SEXTON

DISTRICT I SUBMITTAL

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1993