

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

<u>Depth Interval</u>	<u>Amount and kind of material used</u>
14,600 - 14,812 OA	Perf w/2 JSPF; acidize w/3000 g acid & KCl water + 125-7/8" balls
14,650 Formation	CIBP w/3 sx cmt. Pumped 5000 g 7 1/2% MF acid + 60 ball sealers.
14,297	CIBP w/3 sx cmt (35')
13,761 - 13,768	w/1 JSPF; acidized w/2700 g 7 1/2% HCl w/25% excess CO ₂ ; 15-7/8" ball sealers
13,580	capped pkr w/47' cmt
11,800	CIBP w/40' cmt on top
11,391 -11,551 OA	Perfed w/ 1 1/2 JH per zone; acidized w/8000 g 20% x-linked HCl acid + additives + 15-7/8" RCP's. Tried to frac - screened out well w/2/3 vol. of 20-40 SPG information.
9789 - 942	Perfed; acidized w/6000 g 15% HCl + add + 60-7/8" RCNB's. Frac w/97000 g gelled 2% FWKCL + 171,500# 20-40 sand + 15,000# 100 mesh sand. TCS @ 10,780.

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DEC 7 1982
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