Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		10 IK	ANSI	PORTO	IL AND NA	TURAL G			••		
Conoco Inc.	Well API No.										
Address 10 Desta Drive S	STE 100	W. Mic	iland	i. TX	79705			30-025-	27584		
Reason(s) for Filing (Check proper box)					XX Ou	ner (Please exp	dain)				
New Well		Change i	n Trans	porter of:	CO	RRECTED	REPORT	- WRONG	GAS TRA	NSPORTER	
Recompletion	Oil	X	Dry C			12-91 C					
Change in Operator If change of operator give name	Casinghe	ad Gas	Cond	ensate					·		
and address of previous operator	ANDID							·······			
II. DESCRIPTION OF WELL Lease Name	AND LE		i Pool i	Name Inchy	ding Formation		Vie	d of Lease		No	
LUADDENT IIN DETNIE MUIDD WE !									of Lease No. Federal or Fee LC 031695B		
Location N	. 60	60			SULLAR				- t		
33		20 S	reat i	TOIL THE _	L16			Feet From The	MRST	Line	
Section 33 Townshi	P	20 5	Range	, 3	88 E , N	MPM, L	<u>.ea</u>			County	
III. DESIGNATION OF TRAN	SPORTE	OR OF O		ND NATE							
Name of Authorized Transporter of Oil SHELL PIPELINE	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEXACO APRODUCING INC					P.O. BOX 1910, MIDLAND, TX. 79702 Address (Give address to which approved copy of this form is to be sens) P.O. BOX 3000, TULSA, OKLA. 74102						
f well produces bill or liquids, Unit Sec. Twp. Rs											
give location of tanks.	H	33	20S	[38E]	YE	S		6-1-91			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ling order numi	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	te Spudded Date Compt.		Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	Depth Casing Shoe		
1101 5 0175	CEMENTIN		D								
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
											
V. TEST DATA AND REQUES	T FOD A	HOWA	DIE		<u> </u>						
OIL WELL (Test must be after re					be equal to or	exceed too allo	nuable for th	is denth as he f	ine full 24 kour	re)	
Date First New Oil Run To Tank	Date of Tes					thod (Flow, pu			or <u>j.e. 14 nos</u>	<u> </u>	
Length of Test					C : 5			100-1-00	Choke Size		
Longui or ross	Tubing Pressure			Casing Pressure			Choke Size	CHOLE SIZE			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL								<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
!											
VI. OPERATOR CERTIFICA				ICE		III CON	SEDV	ATION I		N.I	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					MAY 26'92 Date Approved						
18.00	< .	1			Dale	~hhi ovec	-				
Signature					By THE STORES SY JORRY SEXTON						
BILL R. KEATHLY, SR. REGULATORY SPEC.					BISTINGS : SUPPRIVISOR						
Printed Name 5-21-92	91	5-686-	Title 5424		Title_		-	······································			
Date	01		hone No					-			
					U						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.