

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

52 OF 52 FORMS RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator CONOCO INC	
Address P. O. Box 460, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Warren Unit Blinebry Btry 1	Well No. 93	Pool Name, including Formation Blinebry Oil & Gas	Kind of Lease State, Federal or Fee LC-031695B	Lease No.
Location				
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West				
Line of Section 33 Township 20S Range 38E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Company	P. O. Box 1910, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company	P. O. Box 730, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 33	Twp. 20S	Rge. 38E	Is gas actually connected? Yes	When 8-5-82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 2-7-82	Date Compl. Ready to Prod. 5-24-82		Total Depth 7000'		P.B.T.D. 6190'			
Elevations (DF, RKB, RT, GR, etc.) 3507" DF	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5792'		Tubing Depth 6178'			
Perforations Blinebry 5792'- 5878', 5930' - 6170'					Depth Casing Shoe 6995'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		1400'		525 sx			
8 1/2"	7"		6995'		1192 sx			
	2 3/8"		6178'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-15-82	Date of Test 6-24-82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 66	Oil-Bbls. 22	Water-Bbls. 44	Gas-MCF 23

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor
(Title)August 9, 1982
(Date)

OIL CONSERVATION DIVISION

AUG 13 1982

APPROVED _____, 19____

BY _____ ORIGINAL SIGNED BY

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a completion of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CONOCO INC.

P. O. Box 460
Hobbs, New Mexico

New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Division Rule III, we are submitting below a list of deviation surveys taken on Conoco Inc. Warren Unit Blinbry Btry 1 No. 93, located Unit N Section 33, Township 20S, Range 38E, Lea County, New Mexico.

<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>
<u>250</u>	<u>1/2°</u>	<u>2300</u>	<u>2°</u>	<u>6253</u>	<u>1°</u>
<u>500</u>	<u>1 1/4°</u>	<u>2500</u>	<u>2°</u>	<u>6394</u>	<u>3/4°</u>
<u>650</u>	<u>1°</u>	<u>2643</u>	<u>2°</u>	<u>6740</u>	<u>3/4°</u>
<u>900</u>	<u>1/2°</u>	<u>2750</u>	<u>1 1/2°</u>	<u>7000</u>	<u>2°</u>
<u>1150</u>	<u>1/2°</u>	<u>2850</u>	<u>1°</u>		
<u>1400</u>	<u>3/4°</u>	<u>3225</u>	<u>1°</u>		
<u>1650</u>	<u>1 1/4°</u>	<u>3489</u>	<u>3/4°</u>		
<u>1775</u>	<u>1 1/4°</u>	<u>3725</u>	<u>1/2°</u>		
<u>1935</u>	<u>1°</u>	<u>4250</u>	<u>1/2°</u>		
<u>2050</u>	<u>2°</u>	<u>4742</u>	<u>3/4°</u>		
<u>2110</u>	<u>1 3/4°</u>	<u>5240</u>	<u>1/2°</u>		
<u>2180</u>	<u>2°</u>	<u>5740</u>	<u>3/4°</u>		

Yours very truly,

James A. Lee

Subscribed and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 9th day of August, 19 82

4/11/84

My Commission Expires

Carol O. Yarbrough
Notary Public

RECEIVED

AUG 12 1982

O.C.D.
HOBBS OFFICE