

Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

March 5, 1982

New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

Dual Completion of Warren Unit Blinbry/Drinkard No. 93

Attached for your approval is the subject application which is being resubmitted on the revised Form C-107.

If you have any questions, please contact David G. Smylie at 393-4141, ext. 120.

Yours very truly,



Mark K. Mosley
Division Manager

DGS:jlj
Attachment

APPLICATION FOR MULTIPLE COMPLETION

Operator	Conoco Inc.	County	Lea	Date	March 3, 1982
Address	P.O. Box 460, Hobbs, NM 88240	Lease	Warren Unit	No.	93
Location of Well	N 33 20S	Well No.	38E		
	Unit	Section	Township	Range	

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry Oil & Gas		Warren Drinkard
b. Top and Bottom of Pay Section (Perforations)	5865' (Zone Marker)		6665' (Zone Marker)
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	41 BOPD 205 MCFGPD 4 BWPD		20 BOPD 100 MCFGPD 20 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- * Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* Title Division Manager Date March 3, 1982
 ORIGINAL SIGNED BY
 (This space for State Use)
 Approved By JERRY SEATON Title DISTRICT SUPER Date MAR 16 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

*Electric logs will be submitted when available.

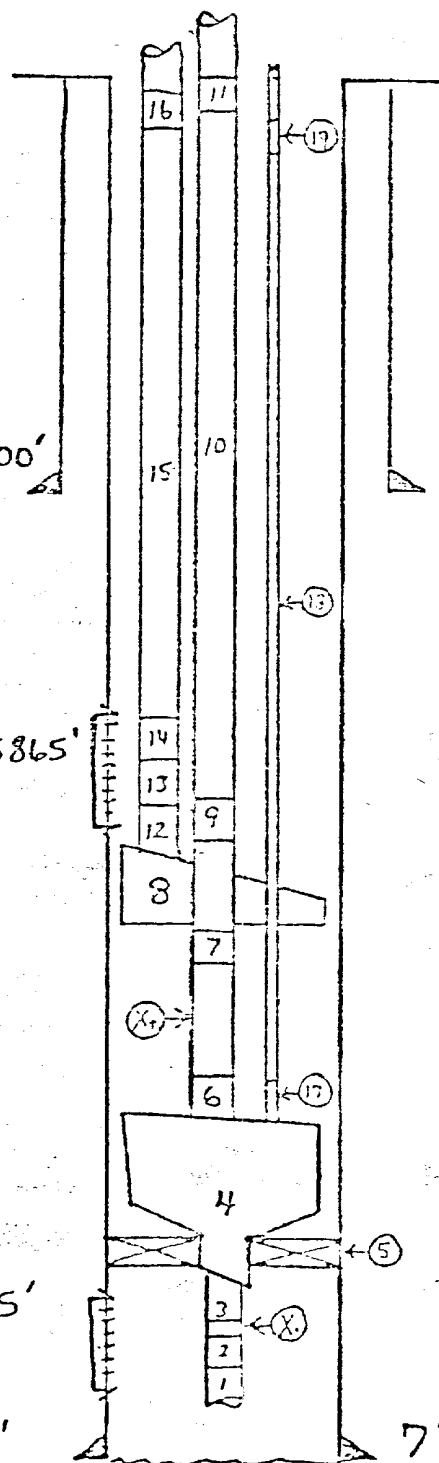
Warren Unit, Well No. 93
PROPOSED COMPLETION EQUIPMENT

9 5/8", 36 #/ft CS4 @ 1400'
w/ 525 SX.

Blinbry PERFS, 5865'

Drinkard PERFS, 6665'

T.D. - 7000'



1. 1 JT. 2 3/8" BUTTRESS TEG. O.E.
2. TUBS S.N. - BUTTRESS
- X₁ 2 3/8" BUTTRESS TEG.
3. X-OVER 2 3/8" BUTT. X EUEB.
4. VENT HEAD ASSY.
5. Perm. Prod. Pkr @ 6565'
6. X-OVER 2 3/8" BUTT. X EUEB.
- X₂ 2 3/8" BUTTRESS TEG.
7. X-OVER 2 3/8" BUTT. X EUEB.
- 8.* TRIPLE STRING ANCHOR
9. X-OVER 2 3/8" BUTT. X EUEB.
10. 2 3/8" BUTTRESS TEG.
11. X-OVER 2 3/8" BUTT. X EUEB.
12. J-LATCH ASSY.
13. X-OVER 2 3/8" BUTT. X EUEB.
14. BLINBRY S.N. - BUTTRESS
15. 2 3/8" BUTTRESS TEG.
16. X-OVER 2 3/8" BUTT. X EUEB.
17. STINGER COLLET
18. 1 1/4" 10rd IS TEG.
19. X-OVER 10rd IS 1 1/4" x 10rd

NOTE*: TO BE LOCATED BELOW
BOTTOM BLINBRY PERFS.

7", 26 1/4" K-55 CS4 @ 7000'
w/ 1025 SX.

RECEIVED

MAR - 9 1982

D.C.D.
NOEBS OFFICE

List of Offset Operators

<u>Name of Company</u>	<u>Address</u>
1) Martindale Petroleum Corp.	P. O. Box 1955 Hobbs, New Mexico 88240