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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

On Kio Bissos Kuri Mandi Mini or the	REQU	COTRA	NSP	ORT OIL	AND NAT	URAL GA	S	NI NIO			
perator		UINA						-025	-275	89	
BRÁVO OPERATING COMPA	<u>INY</u>						1 30	-023			
dress P. O. Box 2160, Hobbs		Mexico	88	241							
ason(s) for Filing (Check proper box)					Other	(l'lease explai	n)				
w Well		Change in	Transp	porter of:			*				
ecompletion	Oil		Dry C	ensate							
nange in Operator	Caringhead	GM L	Couro	Cilena (0/19	ス				
change of operator give name 1 address of previous operator				thdo	tock, K	- 8/!/ +	d				
DESCRIPTION OF WELL	AND LE	SE	r= - :	Name, Includin		7731	Kind o	Lease		se No.	
nase Name		Well No.		DINE B	INE DA	, Wes	State, I	Pederal or Fee	Fe	<u>e</u>	
Filbert						4	_		East	Line	
ocation	. a3	10	Peet	Prom The Se	outh 1100	and 165	<u>O</u> F∞	et From The	<u> </u>	LIN	
Unit Letter				38	. NN	1PM,		ea		County	
Section Township			Rang								
. DESIGNATION OF TRAN	SPORTE	R OF O	L A	ND NATUE	AL GAS	address to wh	ch approved	copy of this fo	rm is to be se	u)	
ame of Authorized Transporter of Uli		01 00000	ente		non1 No	cthoimer	. Suite	900, HO	us con 17	11046	
Petro Source Partner	s, Etd.		or D	ry Gas 🗀	Address (Giw	address to wh	ich approved	copy of this fo	rm is to be se	u)	
ame of Authorized Transporter of Casing	mead UAS		J. D				When				
well produces oil or liquids,	Unit	Sec.	Twp		ls gas actually	e gas actually connected?		1-2.	3-82		
	J_	8	130	2138E							
this production is commingled with that	from any oth	ver lease of	pool,	SIAS COSSISSED	ing Older Dame			~ ~~	Darke	Diff Res'v	
V. COMPLETION DATA		Oil Wel	ī	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	I I	
Designate Type of Completion	- (X)	i	Ì		Total Depth		<u> </u>	P.B.T.D.		_1	
ate Spudded	Date Com	pl. Ready t	o Prod	l.	1000 Debu						
	<u> </u>	. A. dag B		ice	Top Oil/Cas	Pay		Tubing Dep	th		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				1			Depth Casing Shoe				
erforations								Depair salin			
				amia AMD	CEMENTI	NG RECOR	D				
		TUBING	, CA	SING AND	CEMILATI	DEPTH SET			SACKS CEM	ENT	
HOLE SIZE	C/	ASING & T	UBIN	G SIZE							
					 						
		TII AU	ARI	F	<u> </u>					1	
7. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLUV Iolol volum	e of lo	ad oil and mus	be equal to o	r exceed top all	owable for th	is depth or be	for full 24 hou	63.]	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T	'est			Producing M	lethod (Flow, p	инф, даз іўт,	eic.j			
Date First New Oil Rud 10 1977					Coolean Press			Choke Size	Choke Size		
Length of Test	Tubing P	Tubing Pressure			Casing Pressure			- 1101			
	Oil - Bbl				Water - Bbl	B.		Gas- MCF			
Actual Prod. During Test	Oil - Boi	5.									
								المحاات ما	Condensate		
GAS WELL Actual Prod. Test - MCF/D	Length o	Test			Bbls. Conde	nsate/MMCF		Gravity of			
Canada a same a					Casing Pres	sure (Shut-in)	 -	Choke Size			
esting Method (pilot, back pr.)	Tubing P	ressure (Sh	(E-10)			•	=				
		T CO1 4	ror r	ANCE	1		UOED'	/ATION	DIME)N	
VI. OPERATOR CERTIFIC	CATE O	F COM	LYLLI Jervatio	MINCE	11	OIL CO	NSEHV	AHUN	יופועוט	J14	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					Date ApprovedDEC 21'92					. '9 2	
is true and complete to the best of my	y knowledge	and belief.			Dat	e Approv	ed				
11/1) .								rvT01:		
111/live u	Luc	tu	<u> </u>		∥ By	ORIGINAL	SIGNED	IDED VISOR	EXIUN		
Signature Gary Fonay	Consult	ant		<u>.</u>				JP BRV ISOR	•		
				tie OEO	Title	e					
December 18.	1992	<u>505-39</u> T	elenha	950 one No.							
Date											

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

DEC 1 8 1992

CO MOBRE OFFICE