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U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS		<u> </u>
OPERATOR			
THE ATION OFFICE		ļ	i

6/26/84 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ILE		AND			
J.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS		
AND OFFICE					
RANSPORTER GAS GAS	•				
PERATOR					
RORATION OFFICE					
Morris R. Antweil					
idress					
P. O. Box 2010, Hobbs,	NM 88241	Other (Please explain)			
eason(s) for filing (Check proper box)	Change in Transporter of:	J			
ew We!l	Oil Dry Gas	s 🔲			
ecompletion X hange in Ownership	Casinghead Gas Conden	sate			
change of ownership give name d address of previous owner					
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Le			
ease Name Filbert	1 West Nadine B	State Fed	leral of Fee Fee -		
ocation			-		
Unit Letter J; 23	10 Feet From The South Lin	ne and 1650 Feet Fro	om The <u>East</u>		
Line of Section 8 Tov	wnship 20S Range	38E , NMPM, Le	ea County		
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Live to which are	oproved copy of this form is to be sent)		
Name of Authorized Transporter of Oil	X or Condensate	,			
The Permian Corporati	on	P. O. Box 1183, Hous	ston, TX //UU1  opproved copy of this form is to be sent)		
Name of Authorized Transporter of Ca	singhead Gas X of Dry Gas	P. O. Box 1589, Tule			
Warren Petroleum Corp		Is gas actually connected?	s ags actually connected? When		
If well produces oil or liquids,	Unit   Sec.   Twp.   Fige.   38E		l l		
give location of tanks.	ith that from any other lease or pool,	give commingling order number:			
this production is commingled with COMPLETION DATA		New Well Workover Deeper	Plug Back   Same Resty. Diff. Rest		
Designate Type of Completi	on - (X) Oil Well Gas Well	.   X	X X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
4/25/84	5/6/84	7150'	6880' Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	6097'		
3562' GR	Blinebry	6193'	Depth Casing Shoe		
Perforations	1		7150'		
6193' - 6483' (37 hol	TURING CASING AL	ND CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8	1500	750		
7 7/8"	5 1/2	7150'	600		
	2 3/8	6097'			
			ed oil and must be equal to or exceed top allo		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	depth or be jor juil 24 hours/			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
5/6/84	6/23/84	Pump	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	Chore 5.11		
24 hours	_	Water - Bbls.	Gas - MCF		
Actual Prod. During Test	Oil-Bbls.	3	106		
	15,1				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Ploa. 1001 Mary		400-403	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
	ANGE	OIL CONS	ERVATION COMMISSION		
CERTIFICATE OF COMPLIA	INCE	JUN :	2 7 1984 19		
e taraha anakirahas sha milan sa	nd regulations of the Oil Conservati	on APPROVED			
Commission have been complied	nd regulations of the Oil  d with and that the information giv  the best of my knowledge and belie	at I by opicional	GNED BY JERRY SEXTON		
above is true and complete to	the near of all amounted and are	DISTR	RICT I SUPERVISOR		
		TITLE	11liance with Bull F 1104		
1 NIA	<i>1 (</i> )		led in compliance with RULE 1104.  or allowable for a newly drilled or deeper a tabulation of the deviation		
Jun Will		well, this form must be ac	companied by a tabulation of the devia		
	Signature)		n accordance with RULE 111.  form must be filled out completely for al		
Agent	(Title)	I to an many and recomply	Eleg Marre:		
	1				
6/26/84	(Date)	I I or number. Of U	ansporter, or other such change of condi- ansporter, or other such change of condi- nd must be filed for each pool in mul		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

李泽等

JUN 27 1984

O.C.D. HOBBS OFFICE