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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	
MORRIS R. ANTWEIL	
Address	
P. O. Box 2010, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name	Well No.	Kind of Lease
Filbert	1	State, Federal or Fee Fee
Location		
Unit Letter J 2310 Feet From The South Line and 1650 Feet From The East		
Line of Section 8 Township 20S Range 38E, NMPM, Lea County		

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		P. O. Box 1183, Houston, Texas 77001	
The Permian Corporation		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		P. O. Box 1589, Tulsa, OK 74102	
Warren Petroleum Corporation		Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 8 Twp. 20S Rge. 38E	Yes January 23, 1982	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Designate Type of Completion - (X)		X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
October 26, 1981	December 8, 1981	7150		7108'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
3562' GR	Drinkard	6924		6886'					
Perforations				Depth Casing Shoe					
6924'-6970' (16 holes)									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8"	1500'		750					
7-7/8"	5-1/2"	7150		600					
	2-3/8"	6886		--					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
December 8, 1981	December 11, 1981	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	700	--	20/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	32	2	1858

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doris Sneed
(Signature)
Production Clerk
(Title)
January 25, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 11 1982, 19
BY Les Clements
Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JAN 25 1992

OIL CONSERVATION (2)