

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name -
2. Name of Operator Morris R. Antweil	8. Farm or Lease Name Filbert
3. Address of Operator P. O. Box 2010, Hobbs, NM 88241	9. Well No. 1
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 20S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat West Nadine Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3562' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate, Treat, and Test ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drinkard perfs 6924' - 6970' (16 holes).

Set CIBP @ 6700' and capped with 20' cement. Tested casing and bridge plug to 2000 psi. Perforated Blinbry with single shots @ 6193', 6194', 6196', 6197', 6205', 6206', 6207', 6208', 6291', 6293', 6305', 6306', 6323', 6326', 6331.5', 6333.5', 6341', 6343', 6346.5', 6348', 6351', 6368', 6369', 6371.5', 6378', 6379', 6383', 6384', 6460', 6462', 6463', 6464', 6465', 6466', 6481', 6482', and 6483' (37 holes). Ran RTTS & RBP on 2 7/8 work string. Acidized 6460' - 6483' with 1500 gals 15% NeFe acid at 3.6 BPM and 3160 psi. ISIP 2200, 15 minsip 1900. Acidized 6291' - 6384' with 4000 gals 15% NeFe acid at 5.4 BPM and 3630 psi. ISIP 2400, 15 minsip 2200. Acidized 6193' - 6208' with 1500 gals 15% NeFe. ISIP 2400, 15 minsip 2300. Put on pump. Pumped 14 BO & 10 BW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 6/26/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 27 1984

21 A.P.L.

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RECEIVED

JUN 27 1984

O.C.D.
HOBBS OFFICE