IO. OF COPIES RECEIVED		i						Revised 11	-1-26
DISTRIBUTION		-					Sa.	Indicate T	ype of Lease
ANTA FE			NEW ME	XICO OIL CON	SERVATION C	OMMISSION		State	Fee X
LE		WELL	COMPLET	ION OR RECO	MPLETION F	REPORT AND	5. 8	tate Oil &	Gas Lease No.
S.G.S.									
AND OFFICE							11	TITT	
PERATOR		_							
							7.	Unit Agree:	nent Name
TYPE OF WELL	•							-	
		WELL X	WELL	DRY	OTHER		s.	Farm or Le	ase Name
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NEW WORK OVER	X DE	EPEN	BACK X	RESVR. LA	OTHER			Well No.	= <u></u>
Name of Cyerator								1	
Morris R. Antw	veil						10.	Field and	Pocl, or Wildcat
Address of Operator		377 /	002/1				1	West N	adine Blinebr
P. O. Box 2010), Hobb	s, NM	00241		 		· - //	IIIII	
Location of Well									
		0010		Sou	th	1650	T FROM		
IT LETTER J	LOCATED	2310	FEET FR	OM THE	TITITI	1111111	11111	. County	
								Lea	
East THE SESE	.c. 8	TWP.	205 RGE	. 38E NAPA	Prod.) 18. Ele	evations (DF, RK	B, RT, GR,	etc.) 19. E	Clev. Cashinghead
	16. Date T.	D. medche	ed [17. Edite s	5/6/84		3562' GR			JJ02 011
4/25/84		. Plug Bac	1 7 7	1 00 of Multic	le Compl., How	23. Intervals	, Rotary T	ools	Cuble Tools
), Total Depta	-1.		80	Many	_	Drilled B	0 -	7150	-
7150				Name				2	5. Was Directional Su Made
. Producing interval(s)	, of this co	mpretion -	. Top, Bottom	,					
6193' - 6483'	Diine	herr							No
6103' - 6483'								27 19	is Well Cored
								1 -7. "	
6. Type Electric and Ot	her Logs R							27. 11	No
	her Logs R		CAS	ING RECORD (Re	port all strings s	set in well)			No
6. Type Electric and Ot Previously re 8.	her Logs R ported	un		ING RECORD (Re		set in well) CEMENT	ING RECOR		
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6. Type Electric and Ot Previously re 8. CASING SIZE Previously re 9. SIZE None	weight eported TOP	LINES	DEPTH R RECORD BOTTOM	1 SET HO	SCREEN 32. DEPTH	30. SIZE 2 3/8" ACID, SHOT, FR	TUI DEP 609 ACTURE, C	BING RECT TH SET 77' EMENT SQ	NO AMOUNT PULL ORD PACKER SE None UEEZE, ETC.
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6. Type Electric and Ot Previously re 8. CASING SIZE Previously re 29. SIZE None 31. Perforation Record (6193' - 6483'	weight eported TOP	LINES	R RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH 6193'	30.	TUI DEP 609 ACTURE, C	BING RECOMENT SQUEET AND KILD SQUEET STAND KILD SQUEET SQU	NO AMOUNT PULL ORD PACKER SE None UEEZE, ETC. ND MATERIAL USED NeFe Acid
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6. Type Electric and Ot Previously re 8. CASING SIZE Previously re 9. SIZE None 6193' - 6483' 33. Date First Production 5/6/84	weight eported TOP (Interval, si	LINES LINES ze and nur holes)	R RECORD BOTTOM mber) on Method (Fla	PRODUING, gas lift, pu /2" x 2" x Prod'n, For	SCREEN 32. DEPTH 6193' DOUCTION mping - Size and	30. SIZE 2 3/8" ACID, SHOT, FR INTERVAL - 6483' A type pump) Gas - MCF	ACTURE, C	BING RECOTH SET O7' EMENT SQ IT AND KII Gals 15 Well State Prod - Bbl.	NO AMOUNT PULL ORD PACKER SE None UEEZE, ETC. ND MATERIAL USED NeFe Acid as (Prod. or Shut-in) Gas—Oil Ratio
Previously re CASING SIZE Previously re SIZE None 1. Perforation Resort (6193' - 6483' Date First Production 5/6/84 Date of Test	weight eported TOP (interval, si	LINES LINES ze and nur holes)	R RECORD BOTTOM	SACKS CEMENT SACKS CEMENT PRO Proposing, gas lift, pu /2" x 2" x	SCREEN 32. DEPTH 6193' DOUCTION mping - Size and 16' insert	30.	ACTURE, C AMOUN 7000 g	BING RECOTH SET O7' EMENT SQ IT AND KIT Gals 15 Well State Prod - Bbl. 3	NO AMOUNT PULL ORD PACKER SE None UEEZE, ETC. ND MATERIAL USED NeFe Acid as (Prod. or Shut-in) Gas—Oil Ratio 7020
9. SIZE None 11. Perforation Record (6193' - 6483') Date First Production 5/6/84 Date of Test 6/23/84	weight eported TOP (Interval, st	LINEF LINEF Line Ze and nur holes) Production Pum sted	R RECORD BOTTOM miber) on Method (Flauring 1 1 Choke Size	SACKS CEMENT PROpuling, gas lift, pu /2" x 2" x Prod'n. For Test Period	SCREEN 32. DEPTH 6193' DOUCTION mping - Size and 16' insert Cil - Bbl.	30. SIZE 2 3/8" ACID, SHOT, FR INTERVAL - 6483 If type pump)	ACTURE, C	BING RECOTH SET O7' EMENT SQ IT AND KIT Gals 15 Well State Prod - Bbl. 3	NO AMOUNT PULL ORD PACKER SET NONE UEEZE, ETC. ND MATERIAL USED % NeFe Acid as (Prod. or Shut-in) 1. Gas – Oil Ratio 7020 Il Gravity – API (Con
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Previously re CASING SIZE Previously re SIZE None 11. Perforation Record (6193' - 6483' Date First Production 5/6/84 Date of Test 6/23/84 Flow Tubing Press.	weight eported TOP (Interval, st 1 (37) Hours Te 24 Casing F	LINEF LINEF LINEF Line Ze and nur holes) Production Pum sted	DEPTH R RECORD BOTTOM on Method (Flaping 1 1 Choke Size Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT PROposing, gas lift, pu /2" x 2" x Prod'n, For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH 6193' COUCTION mping - Size and 16' insert Cil - Bbl. 15.1 Gas - N	30.	TUBER 609 ACTURE, C AMOUN 7000 g	BING RECOMENT SQUARE AND KIT AND KIT Production 3	AMOUNT PULL ORD PACKER SE None UEEZE, ETC. ND MATERIAL USED NeFe Acid as (Prod. or Shut-in) Cas—Oil Ratio 7020 Gravity — API (Cor 35.1 By
9. SIZE None 10. Perforation Record (6193' - 6483') 10. Date First Production 5/6/84 Date of Test 6/23/84 Flow Tubing Press. 34. Disposition of Gister (1981) and Cit.	weight eported TOP (Interval, st 1 (37) Hours Te 24 Casing F	LINEF LINEF LINEF Line Ze and nur holes) Production Pum sted	DEPTH R RECORD BOTTOM on Method (Flaping 1 1 Choke Size Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT PROposing, gas lift, pu /2" x 2" x Prod'n, For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH 6193' COUCTION mping - Size and 16' insert Cil - Bbl. 15.1 Gas - N	30.	TUBER 609 ACTURE, C AMOUN 7000 g	BING RECOTH SET 7' EMENT SQ IT AND KII Sals 15 Well State Prod - Bbl. 3	NO AMOUNT PULL ORD PACKER SE None UEEZE, ETC. ND MATERIAL USED NeFe Acid as (Prod. or Shut-in) Cas—Oil Ratio 7020 Gravity — API (Cor 35.1 By
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JUN 27 1984
HOBUS GEFICE