

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator MORRIS R. ANTWEIL		8. Farm or Lease Name FILBERT
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat West Nadine Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3562' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Fracture Acidize</u> <input checked="" type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drinkard perfs 6924-6970 (16 holes). Pulled rods, pump & tubing. Ran packer on 2-3/8" tubing to 6893'. Attempted to treat. Had hole in tubing. Tested tubing back in hole. Treated Drinkard perfs with 10,000 gals gelled 2% Kcl wtr & 7500 gals 28% NEFE acid in 3 stages with ball sealers. Commingled 30% Liquid CO<sub>2</sub> by volume throughout treatment. Treated at 10 BPM & 6350 psi. Max press 6500; ISIP 2250; 15 min SIP 1490. Flowed well down. Pulled packer & put back on pump. Pumping 50.6 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE Dec 9, 1982

ORIGINAL SIGNED BY  
JERRY SEXTON  
DISTRICT 1 SUPR.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 10 1982

CONDITIONS OF APPROVAL \_\_\_\_\_

RECEIVED

DEC 9 1999

C. C.  
HOBBS OFFICE