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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-1-81

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Filbert

2. Name of Operator
Morris R. Antweil

9. Well No.
1

3. Address of Operator
P.O. Box 2010

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well	
UNIT LETTER <u>J</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>20-S</u> RGE. <u>38-E</u> NMPM	

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
26 Oct 81	11 Nov 81	8 Dec 81	3562' GR	3562' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7150	7108	-----	-----	0-7150	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6924-6970 Drinkard	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL-FDC, D110 - Rxo	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1500	12 1/4"	750 Sacks circ.	none
5 1/2"	17 + 15.5	7150	7 7/8"	600 Sks TOC 3600'	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	6886'	6886'

31. Perforation Record (Interval, size and number) 6924, 6926, 6928, 6931 1/2, 6934, 6942, 6943, 6944, 6945, 6946, 6960, 6961, 6964, 6965, 6969, and 6970 (16 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6924-6970	3000 gallons acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8 Dec 81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11 Dec 81	24	20/64	-----	32	1858	2	58062
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
700	--	-----	32	1858	2	34.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	Parsons

35. List of Attachments
Logs Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Jimmy Hellos</i></u>	TITLE <u>Agent</u>	DATE <u>14 Dec 81</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 13 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1532	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1620	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2650	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2794	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3612	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4156	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta 5462	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 5929	T. Gr. Wash	T. Morrison	T.
T. Tubb SS 6512	T. Granite	T. Todilto	T.
T. Drinkard 6795	T. Delaware Sand	T. Entrada	T.
T. Abo 7114	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

No. 1, from 6924 to 6970 OIL OR GAS SANDS OR ZONES
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1532	1532	Sand, Red Shale				
1558	1620	62	Anhydrite				
1620	2650	1030	Salt				
2650	2794	144	Salt & Anhydrite				
2794	3612	818	Red Shale, dolomite, anhydrite, sand				
3612	4156	544	Anhydrite, dolomite, Red Shale, Sand				
4156	5462	1306	Dolomite				
5462	5929	467	Sandy Dolomite				
5929	6512	583	Dolomite				
6512	6795	283	Sandy Dolomite				
6795	7114	319	Dolomite, Calcareous Dolomite				

DEC 15 1991

U.S. DEPARTMENT OF THE INTERIOR