					30-02	5-2-7589
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DISTRIBUTION	NEWA	AEXICO OIL CONSE	Form C-101 Revised 1-1-65			
SANTA FE						Type of Lease
FILE					STATE	FEE XX
U.S.G.S.					.5. State Oil 6	Gas Lease No.
OPERATOR						
					ΛΙΙΙΙΙΑ	
APPLICATION	FOR PERMIT TO D	DRILL, DEEPEN,	OR PLUG BACK	·	7. Unit Agree	ment Name
1a. Type of Work						
		DEEPEN	PLU	G ВАСК	8. Farm or Le	ease Name
b. Type of Well			SINGLE N Zone	ZONE	Filber	t
2. Name of Operator	OTHER		ZONE		9. Well No.	
MORRIS R.	ANTWEIL				1	
3. Address of Operator						i Pool, or Wildcat
	Hobbs, N	<u>lew Mexico 8</u>	8240		Undesi	
4. Location of Well UNIT LETTER_	т	TED 2310	FEET FROM THE <u>SOL</u>	1th_line		
1650	F East Line	8	TWP. 20 RGE.	38 NMPM		
AND 1650 FEET FROM TH		OF SEC. 8	<u>twp. 20 rge.</u>		12. County	<u> </u>
					Lea	
	HHHHHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
X/////////////////////////////////////			MANANA	19A. Formatic		20. Rotary or C.T.
			19. Proposed Depth 7150	-	kard	Rotary
		& Status Plug. Bond	7150 21B. Drilling Contracto	1		. Date Work will start
21. Elevations (Show whether DF, R) 3562 'GR	Blan	-	MORANCO		-	ct 81
23.	_					
	PI		D CEMENT PROGRAM	·····		
SIZE OF HOLE			EST. TOP			
12 1/4	8 5/8	24	1500	75		<u>Circ.</u> 3500
7_7/8	5 1/2	17			<u> </u>	
		_	1	l		ł
1. Drill 12½	" hole to to	, op of salt s	ection.			
				C 12 hou	irs.	
2. Run 8 5/8	" casing and	l circulate		C 12 hou	irs.	
2. Run 8 5/8 3. Test casin	" casing and ng & BOP to	l circulate 1500 psi.	cement. WO	C 12 hou	irs.	
2. Run 8 5/8 3. Test casin 4. Drill 7 7	" casing and ng & BOP to /8" hole to	l circulate 1500 psi. TD 7150'.	cement. WOO Log well.			
2. Run 8 5/8 3. Test casin 4. Drill 7 7, 5. Run 5½" ca	" casing and ng & BOP to	l circulate 1500 psi. TD 7150'. ement with s	cement. WOO Log well.			potential
 2. Run 8 5/8' 3. Test casin 4. Drill 7 7, 5. Run 5¹/₂" ca producing 	" casing and ng & BOP to /8" hole to asing and ce formations.	l circulate 1500 psi. TD 7150'. ement with s	cement. WOO Log well.			potential
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 Run 8 5/8' Test casin Drill 7 7, Run 5½" ca producing Test casin 7. Perforate 	" casing and ng & BOP to /8" hole to asing and ce formations. ng to 1500 p and product	l circulate 1500 psi. TD 7150'. ement with s osi. cion test.	cement. WOO Log well. Sufficient co	ement to APPROV, FERMI UNLE	COVET	DR 180 DAYS
 Run 8 5/8' Test casin Drill 7 7, Run 5½" ca producing Test casin Test casin Perforate 	" casing and ng & BOP to /8" hole to asing and ce formations. ng to 1500 p and product	l circulate 1500 psi. TD 7150'. ement with s osi. cion test.	cement. WOO Log well. Sufficient co	ement to APPROV, FERMI UNLE	COVET	DR 180 DAYS
 Run 8 5/8' Test casin Drill 7 7, Run 5½" caproducing Test casin 7. Perforate 	" casing and ng & BOP to /8" hole to asing and ce formations. ng to 1500 p and product	l circulate 1500 psi. TD 7150'. ement with s osi. tion test.	Cement. WO Log well. Sufficient co OR PLUS BACK, GIVE DAT knowledge and belief.	APPROV, FERMI UNLE	COVET	DR 180 DAYS 472782 G UNDERWAY E AND PROPOSED NEW PRODUC
 Run 8 5/8' Test casin Drill 7 7, Run 5½" ca producing Test casin Test casin Perforate 	" casing and ng & BOP to /8" hole to asing and ce formations. ng to 1500 p and product	l circulate 1500 psi. TD 7150'. ement with s osi. cion test.	Cement. WO Log well. Sufficient co OR PLUS BACK, GIVE DAT knowledge and belief.	APPROV, FERMI UNLE	COVET	DR 180 DAYS 472782 G UNDERWAY E AND PROPOSED NEW PRODUC
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 Run 8 5/8¹ Test casin Drill 7 7, Run 5¹/₂" caproducing Test casin Test casin Perforate IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTER I hereby certify that the information Signed	" casing and ng & BOP to /8" hole to asing and ce formations. ng to 1500 F and product PROSED PROGRAM: IF A PROGRAM, IF ANY. PROGRAM, IF ANY.	l circulate 1500 psi. TD 7150'. ement with s osi. tion test.	Cement. WO Log well. Sufficient co OR PLUS BACK, GIVE DAT knowledge and belief.	APPROV, FERMI UNLE	COVET	DR 180 DAYS 472782 G UNDERWAY E AND PROPOSED NEW PRODUC
 Run 8 5/8¹ Test casin Drill 7 7, Run 5¹/₂" caproducing Test casin Test casin Perforate IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTER I hereby certify that the information Signed	" casing and ng & BOP to /8" hole to asing and ce formations. ng to 1500 p and product	l circulate 1500 psi. TD 7150'. ement with s osi. tion test. PROPOSAL IS TO DEEPEN plete to the best of my <u>Tule</u> <u>Ag</u>	Cement. WO Log well. Sufficient co OR PLUS BACK, GIVE DAT knowledge and belief.	APPROV, FERMI UNLE	COVER	DR 1 80 DAYS 472782 G ONDERWAY E AND PROPOSED NEW PRODUC Oct 81

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