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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4097	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Pronghorn Unit
3. Address of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		Pronghorn Unit
4. Location of Well		9. Well No.
207 South 4th St., Artesia, NM 88210		2
UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>33E</u> NMPM.		Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3674' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Intermediate Casing ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 122 joints of 10-3/4" 51# and 40.5# casing as follows: 32 joints of 10-3/4" 51# K-55 ST&C; 23 joints of 10-3/4" 40.5# J-55 ST&C; 67 joints of 10-3/4" 40.5# J-55 ST&C (Total 5002') of casing set at 4848'. Float collar at 4848'. Cemented w/1800 sacks Pacemaker Lite, 10#/sack salt and 1/4#/sack celloflake. Tailed in with 250 sacks Class "C" Neat. PD 12:10 AM 12-1-81. Bumped plug to 1000 psi, released pressure and float held, okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 1150'. Could not get 1" down. Pumped 1 barrel of cement on top. Drill out time 3:00 AM 12-3-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alvin D. Reddick

TITLE Engineering Secretary

DATE 1-5-82

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: