

RE-ISSUED COMPLETION

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COUNTY LEA FIELD Wildcat
 OPR YATES PETROLEUM CORP.
 NO 2 LEASE Pronghorn Unit
 Sec 30, T22S, R33E
 1980 FNL, 660 FEL of Sec
 15 mi SE/Halfway
 STATE NM
 API 30-025-27596
 MAP
 COORD
 7-3-68 NM
 SPD 11-18-81 CMP 6-7-82

CSC

13 3/8-711-750 sx
 10 3/4-4848-2050 sx
 7 5/8-12,150-1150 sx
 2 7/8-10,509

WELL CLASS: INITWO		FIN WSDLSE CODE	
FORMATION	DATUM	FORMATION	DATUM
TD	15,450 (MSSP)	PBD	12,050

IP (Bone Spring) Perfs 10,563-620 P 5 BOPD. Pot based on
 24 hr test. GOR TSTM; gty *35

CONTR Kenai #22

OPER III V 3674 GL

sub-s 23

11-30-81 F.R. 10-19-81
 PD 15,400 RT (Missippian)
 TD 4968; WOC
 *DST (Bell Canyon) 4937-65, op 1 hr 30 mins,
 GTS in 20 mins, rec 280 FT GCDFLUD (Sampler
 rec 3.5 CFT GAS + 1800 GCDFLUD), 1 hr ISIP
 1651, FP 81-127, 2 hr FSIP 1869, HP 2550-2480,
 BHT 106 deg
 12-8-81 Drlg 6260
 12-15-81 TD 8233; rec fish
 12-28-81 Drlg 10,960
 1-5-82 TD 12,150; Rng Csg
 1-12-82 Drlg 12,653
 1-26-82 Drlg 14,044
 2-2-82 Drlg 14,440
 2-9-82 Drlg 14,807
 *Att 2 DST's (Morrow) 14,687-693, mis-run
 *DST (Morrow) 14,687-693, op 2 hrs, rec 341 FT
 7-3-68 NM

LEA
YATES PETROLEUM CORP.

Wildcat
2 Pronghorn Unit
Sec 30, T2S, R33E

NM
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2-9-82

Continued

MW + 2000 FT WCUSH + 403 FT GCM (Sampler
rec 1500 CC GCM), 1 hr ISIP 4727, FP 1098-
1066, 3 hr FSIP 7142, HP 8217-8217, BHT 165 deg

2-16-82

Drig 14,917

2-23-82

Drig 15,408

3-2-82

TD 15,450; SI Eval

*DST(Morrow) 15,084-427, pk failed

*DST(Morrow) 15,060-427, op hrs, rec 5000

FT WCUSH + 100 FT GCM (Sampler rec 1.2 CRT

GAS + 500 CC MUD), 1 hr ISIP 4018, FP 2527-

2546, 3 hr FSIP 4478, HP 837-8527

3-9-82

TD 15,450; Prep PB

3-16-82

TD 15,450; PBD 12,050; WOC

7-3-68 NM

3-16-82.

Continued

PB to 12,050

7-12-82

TD 15,450; PBD 12,050; Complete

Perf (Bone Spring) 10,563-620

Acid (10,563-620) 1500 gals

Frac (10,563-620) 8000 gals 50,000# sd

Bone Spring Discovery

LOG TOPS: Rustler 1034, Lamar 4878, Bell

Canyon 4931, Bone Spring Lim 8851, Third

Bone Spring Sand 11,681, Wolfcamp 12,100,

Strawn 13,482, Atoka 13,849, Morrow Clastics

14,611

*LOGS RUN: CNL, FDC, DILL

*Denotes changes & additions

7-3-68 NM

COUNTY LEA FIELD Wildcat STATE NM
 OPR YATES PETROLEUM CORP. API 30-025-27596
 NO 2 LEASE Pronghorn Unit MAP
Sec 30, T22S, R33E CO-ORD
1980 FNL, 660 FEL of Sec 7-3-68 NM
15 mi SE/Halfway SPD 11-18-81 CMP 6-7-82

CSC
 13 3/8-711-750 sx
 10 3/4-4848-2050 sx
 7 5/8-12,150-1150 sx
 2 7/8-10,509

WELL CLASS: INIT WO FIN WSD LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 15,450 (MSSP)		PBD	12,050

IP(Bone Spring) Perfs 10,563-620 P 5 BOPD. Pot based on 24 hr test. GOR TSTM; gty (NR)

CONTR Kenai #22 OPRSELEV 3674 GL sub-s 23

F.R. 10-19-81
 PD 15,400 RT (Mississippian)
 11-30-81 TD 4938; WOC
 12-8-81 Drlg 6260
 12-15-81 TD 8233; rec fish
 12-28-81 Drlg 10,960
 1-5-82 TD 12,150; Rng Csg
 1-12-82 Drlg 12,653
 1-26-82 Drlg 14,044
 2-2-82 Drlg 14,440
 2-9-82 Drlg 14,807
 2-16-82 Drlg 14,917
 2-23-82 Drlg 15,408
 3-2-82 TD 15,450; SI Eval
 3-9-82 TD 15,450; Prep PB
 3-16-82 TD 15,450; PBD 12,050; WOCU
 PB to 12,050

7-3-68 NM

LEA

YATES PETROLEUM CORP.

Wildcat

2 Pronghorn Unit

Sec 30, T22S, R33E

NM

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7-12-82

TD 15,450; PBD 12,050; Complete

Perf (Bone Spring) 10,563-620

Acid (10563-620) 1500 gals

Frac (10,563-620) 8000 gals + 50,000# sd

Bone Spring Discovery, No Suggested Field Name

LOG TOPS: Rustler 1034, Lamar 4878, Bell Canyon

4931, Bone Spring Lime 8851, Third Bone Spring

Sand 11,681, Wolfcamp 12,100, Strawn 13,462,

Atoka 13,849, Morrow Clastics 14,611

7-17-82

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Wildcat
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Sec 30, T22S, R33E

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7-3-68 NM
IC 30-025-70535-81

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