

PERMANENT RECORD OF OIL AND NATURAL GAS

1-6-NMOCD-Hobbs
1-File
1-Engr PJB
1-Foreman CRM
1-Mr. J.A.-Midland
1-BA, 1-BB, 1-CP, 1-SH
1-BK

Getty Oil Company

P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (if lease explain)

Plugged back from Morrow to Strawn

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Simon 1 St Com	Well No. 1	Production, including Formation Undesignated	Kind of Lease State, Federal or Fee State	Lease No. NM-1040
Location Unit Letter <u>H</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>1</u> Township <u>22S</u> Range <u>34E</u> , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Cabot Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) 7120 I-40 West, Amarillo, TX 79106
If well produces oil or liquids, give location of tanks.	Unit <u>H</u> Sec. <u>1</u> Twp. <u>22S</u> Rge. <u>34E</u> Is gas actually connected? <u>Yes</u> When <u>August 4, 1982</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X				X		
Date Spudded 2/6/82	Date Compl. Ready to Prod. 6/25/84	Total Depth 13,360	P.B.T.D. 12,715'					
Elevations (DF, RAB, RT, GR, etc.) 3630.2 GL	Name of Producing Formation Strawn	Top Oil/Gas Pay 11,680'	Tubing Depth					
Perforations 11,680-11,800, 36 holes			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	1060'	900 SXS
12 1/4"	9 5/8"	5582'	2600 SXS
8 1/2"	7"	11,025'	1750 SXS
6 1/8"	4 1/2"	13,360'	550 SXS

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test 24 hours	Bbls. Condensate/MCF 226 MCF	Gravity of Condensate
Testing Method (flow, back pr.) Flowing	Tubing Pressure (shut-in) 700#	Casing Pressure (shut-in)	Choke Size 15/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett
(Signature)
Area Superintendent
(Title)
July 10, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 13 1984, 19

BY ORIGINAL SIGNED BY JERRY GEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of complete.
Separate Forms C-104 must be filed for each pool in multiply-completed wells.