

0+2 NMOC-D.P.O. Box 1980 1-WIO-7 rada Hess Tulsa 1-BW
Hob., NM 88240

1-File
1-Engr. PJB
1-Engr. Tech. BB
1-Laura Richardson
Midland

Form C-105
Revised 11-1-81

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. Indicate Type of Lease
State ☒ Fee ☐

11. State Oil & Gas Lease No.

12. Unit Agreement Name

13. Farm or Lease Name

Getty 1 State Com.

14. Well No.

2

15. Field and Pool, or Wildcat

East Grama Ridge

16. County

Lea

17. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

18. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

19. Name of Operator

Getty Oil Company

20. Address of Operator

P.O. Box 730, Hobbs, NM 88240

21. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 1 TWP. 22S RGE. 34E NMPM

Lea

22. Date Spudded

2/6/82

23. Date T.D. Reached

4/23/82

24. Date Compl. (Ready to Prod.)

5/7/82

25. Elevations (DF, RKB, RT, GR, etc.)

3630.2GL

26. Elev. Casinghead

27. Total Depth

13,360'

28. Plug Back T.D.

13,360'

29. If Multiple Compl., How Many

No

30. Intervals Drilled By

Rotary Tools

31. Cable Tools

32. Producing Interval(s), of this completion - Top, Bottom, Name

12,790 - ^{13,054}~~13,040~~ Morrow

33. Was Directional Survey Made

Yes

34. Type Electric and Other Logs Run Bore hole compensated acousitic, CNL-FDC, Dual

Laterolog, BHC, Sonic log, Compensated Neutron formation density

35. Was Well Cured

No

36. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40#	1060'	17 1/2"	900 SXS	
9 5/8"	36 & 40#	5582'	12 1/4"	2600 SXS	
7"	26 & 23#	11,025'	8 1/2"	1750 SXS	

37. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10,695	13,360	550 SXS		2 3/8"	12,690	12,690'

38. TUBING RECORD

39. Perforation Record (Interval, size and number)

12,790-12,798-12,843-12,847; 12,967-12,978
13,040-13,054 (2SPF) (total 82 holes)
(.25") Morrow

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,967-13,054	3600 gal HF + 3600 gals HCL + 3600 gals CO ₂ 3 stages
12,790-13,054	3000 gals HCL/Methyl Alcohol mixture + CO ₂

41. Will four point down sales line.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/7/82		FLOWING					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/8/82	9	16/64		3	996	7	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1200	-0-						

42. Disposition of Gas (Sold, used for fuel, vented, etc.)

Llano

Test Witnessed By

43. List of Attachments

44. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE AREA SUPERINTENDENT

DATE 5/17/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>3594</u>	T. Canyon <u>Cherry 5735</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,707</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1703</u>	T. Atoka <u>11,990</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3701</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8446</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>11,260</u>	T. Brushy Canyon <u>6124</u>	T. Chinle _____	T. _____
T. Penn. <u>11,532</u>	T. Morrow line <u>12,700</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow Clastic <u>12,905</u>	T. Penn. "A" _____	T. _____
<u>Rustler 1703</u>			

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1060	1060	Sand and Redbed				
1060	1703	643	Anhydrite and Sand				
1703	3594	1891	Anhydrite and Salt				
3594	3701	107	Anhydrite and Sand				
3701	5735	2034	Sand and Anhydrite				
5735	6124	389	Sand and Dolomite				
6124	8446	2322	Sand, Dolomite, & Lime				
8446	11,260	2814	Lime and Shale				
11,260	11,532	272	Lime and Shale				
11,532	11,707	175	Lime and Shale				
11,707	11,990	283	Lime and Shale				
11,990	12,700	710	Lime and Shale				
12,700	13,360	660	Lime and Shale				

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