

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

O+2 - NMOCD-P.O. Box 1980 1 - Foreman-CRM
Hobbs, NM 88240 1 - WIC-Amerada
1 - Engr.-PJB Hess-Tulsa
1 - File

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Getty 1 State Com.
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat East Grama Ridge
15. Elevation (Show whether DF, RT, GR, etc.) 3630.2 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Ran 4 1/2" liner, perf, treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/15/82 Drilled 6 1/8" hole to 13,360'. Ran 67 jts. 2638.27' of 4 1/2" 8R, S-95, LT&C, R-3 csg. w/Otis hanger & float equipment, set at 13,360'. Howco cemented with 20 bbls Sam 5, 100 sxs 75-25 Poz mix w/.75% CFR-2, .4% Halad 22 and .5% HR-5 450 sxs class "H" w/.6% Halad 22, .5% CFR-2, .4% HR-5, 5# Kcl, 1% ACT A & 1/4# flocele followed w/5 bbls Sam 5, 25 bbls 12# mud, 10 bbls Sam 5 and 60 bbls mud. Total cement 550 sxs. Tagged cement 160' above liner top. Waited on cement 18 hours. Pressured up to 1200# for 30 minutes. OK.

4/27/82 Wellex perforated two shots per foot 13,040-54, 30 holes, 0# pressure. Swabbed 4 hours, fluid level 830-12,690', 1 bbl per four fluid entry.

4/29/82 Wellex perforated 2 SPF 12,967-12,978 = 24 holes. F.L. at 4,200'.

4/30/82 Howco treated perfs 12,967-12,978 & 13,040-51 (54 holes). 1st Stage pre flush 1800 gals Hcl + 1800 gals CO₂, 1800 gals HF + 1800 gals CO₂, 25 balls. 2nd Stage 1800 gals Hcl preflush mixture + 1800 gals CO₂, 1800 gals HF + 1800 gals CO₂, 25 balls. 3rd Stage 1800 gals Hcl preflush + 1800 gals CO₂, 1800 gals CO₂, 1800 gals HF + 1800 gals. CO₂ treated total of: 5400 gals Hcl, 10,800 gals, CO₂, 5400 gals HF & 50 balls. Max. 9000#, min. 7400#. SD 5000#. 15 min. 4880#.

5/5/82 Wellex perforated 12,843-47 = 10 holes. 12,790-98 = 18 holes, F.L. 6500-scattered open to pit 1000#, 0# in 1/4 hour.

5/7/82 Halliburton treated perfs 12,790'-13,054' (82 holes) & 765 gals of 35% Hcl acid &

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DATE R. Crockett TITLE Area Superintendent DATE May 14, 1982

ORIGINAL SIGNED BY

APPROVED BY _____ TITLE _____ DATE MAY 19 1982

CONDITIONS OF APPROVAL, IF ANY:

2235 gals methyl alcohol, 30 gals cla-sta 112 balls & 24 tons CO₂. Max. 7600#,
Min. 6380#.

5/9/82 Waiting on pipeline. TP - #5200

RECEIVED
MAY 18 1982
C. F.
HOBBS & CO.

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/22/82 Drilled 8 1/2" hole to 11,025'. Ran 243 jts. 7" 26# & 23# S-95 Buttress and set at 11,025'; float collar @ 10,936', DV @ 7003'; and 2 baskets @ 7043' & 7088'. Halliburton cemented w/500 sxs of Lite w/3# Gilsonite, 1/4# Flocele, .6% Halad 22A, and tailed in w/300 sxs of Class "H" cement w/3# salt & .6% Halad 22-A. Total cement first stage - 800 sxs. Opened DV tool and circulated 50 sxs. Second stage - cemented w/750 sxs. of Lite w/3# Gilsonite, 1/4# Flocele; .6% Halad 22-A. Total cement 2nd stage - 950 sxs. Circulated 75 sxs. Total cement both stages - 1750 sxs. Total circ. - 125 sxs. W.O.C.

3/24/82 Picked up drill pipe. Drilled DV tool. Pressured up to 2000#. Drilled cement & float collar. Drilling 6 1/2" hole @ 11,030'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Area Superintendent

DATE 4/7/82

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPER.

APPROVED BY _____

TITLE _____

DATE APR 15 1982

CONDITIONS OF APPROVAL, IF ANY:

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