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# NEW MEXICO OIL CONSERVATION COMMISSION

O+5 - NMOCD, P.O. Box 1980 1 - Foreman  
 Hobbs, NM 88240 1 - WIO's  
 1 - Midland-Admin Unit 1 - File  
 1 - Engr. 1-Amerada  
 1- Land Dept. Hess-Tulsa

20-025-27602

Form C-101  
 Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Name of Lease Name Getty 1 State Comm.
9. Well No. 2
10. Field and Pool, or Wildcat East Grama Ridge
12. County Lea
13. Proposed Depth 13,400
14A. Formation Morrow-Wolfcamp
14B. Rotary or C.T. Rotary
21. Elevation (Show whether DT, RT, etc.) 3630.2 G.L.
21A. Kind & Status Plug. Bond Blanket Bond
21B. Drilling Contractor Pending
22. Approx. Date Work will start Pending

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>
2. Name of Operator Getty Oil Company
3. Address of Operator P.O. Box 730 Hobbs, NM 88240
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE FNL LINE AND 660 FEET FROM THE East LINE OF SEC. 1 TWP. 22S RGE. 34E NMPM
11. Proposed Depth 13,400
14A. Formation Morrow-Wolfcamp
14B. Rotary or C.T. Rotary
21. Elevation (Show whether DT, RT, etc.) 3630.2 G.L.
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23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26	20	94	40	Ready Mix	Surface
17½	13 3/8	48	1100	1200 sx.	"
12½	9 5/8	36 & 40	5700	3000 sx.	"
8½	7	23 & 26	11100	2000 sx.	"
6 1/8	4 1/2	13.5	13400	300 sx.	"

- The above casing program will be used to drill the Morrow formation and any other productive formations. The mud system will be fresh water from surface to 500', and brine and brackish water from 500' to 11,100'. An inverted oil base mud system will be used from 11,100' to 13,400'. The Morrow will be perforated selectively according to electric logs.
- See attachment for BOP's and choke manifold.

APPROVAL VALID FOR 180 DAYS  
 PERMIT EXPIRES 4/19/82  
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date October 15, 1981

(This space for State Use)

Orig. Signed By

Jerry Sexton

Dist. 1 Sup.

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY.

N. MEXICO OIL CONSERVATION COMMISS.   
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

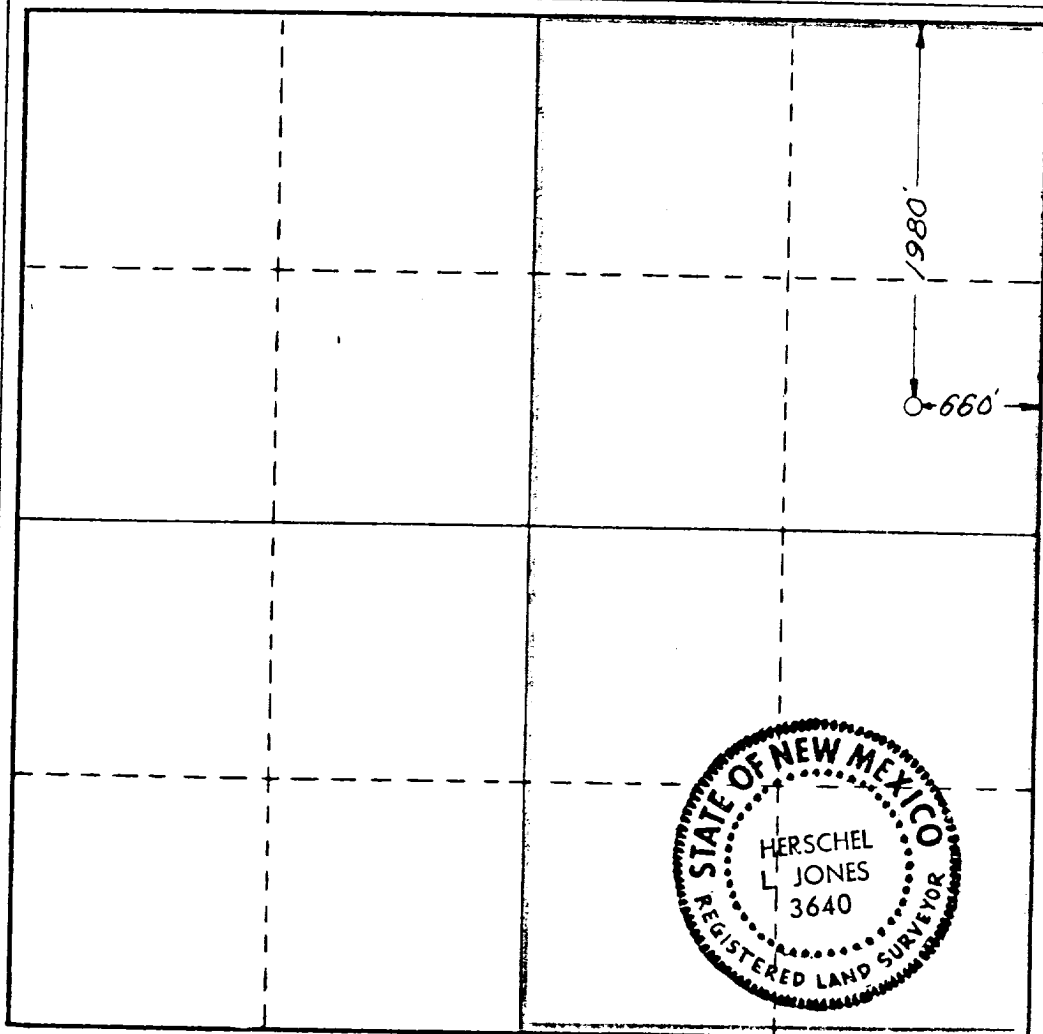
Operator <b>GETTY OIL COMPANY</b>			Lease <i>Getty</i> 1 State Comm.		Well No. <b>2</b>
Unit Letter <b>"H"</b>	Section <b>1</b>	Township <b>22 South</b>	Range <b>34 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3630.2</b>	Producing Formation <b>Morrow-Wolfcamp</b>		Pool <b>East Grama Ridge</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Herschel L Jones*  
 Position

Area Superintendent

Company  
**Getty Oil Company**

Date  
**October 13, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**September 2, 1981**

Registered Professional Engineer and/or Land Surveyor

*Herschel L Jones*

Certificate No. **3640**

