Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 196), Hobbs, NM 88240 State of New Mexico

Ei. y, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TOTHA	ANSP	OHI OI	L AND NA	TURAL G					
Operator Texaco Exploration and P	o Exploration and Production Inc.					Well API No. 30-025-27620					
Address	00-020-27020										
	New Mexico	8824	0-252	8							
Reason(s) for Filing (Check proper box	;)				-	her (Please exp	•				
New Well	0"	Change in Transporter of:				CORRECTION OF GAS TRANSPORTER					
Recompletion	Oil Dry Gas Casinghead Gas Condensate				Approval to flare casinghead gas from						
If change of operator give name	Catalgies	0 Oas	Conoca					MUST be			
and address of previous operator			A .		·	·- ·· ·· ·· ·	BUNCHU	- Child MA	III/OCHICIA	· (DUM)	
II. DESCRIPTION OF WEL	L AND LEA	ASE	1/6	211	ings (on)	Ridge) - Do	Cawar	ريو		
Lease Name BILBREY 5 FEDERAL		Well No.	1	me, Includ	ing Formation D DELAW	$\Lambda \simeq R / (R / R)$	State	of Lease Federal or Fe	1	Lease No. 14491	
Location	l	<u> </u>	ONDE	OlditalE	D DELAW!	ARE 4/1/	99 IFED	ERAL			
Unit Letter B	660		. Feet Fro	om The NO	ORTH Lin	ne and198	30 F	eet From The	EAST	Line	
Section 5 Town	ship 2	22-5	Range	32-	E , N	мрм,		LEA		County	
III. DESIGNATION OF TRA	NSPORTE			NATU							
Name of Authorized Transporter of Oil Texaco Trading and	rakhort	or Conden	Tno		Address (Gi	ve address to wi					
Name of Authorized Transporter of Cas	inghead Gas	X	or Dry (Gas [Address (Gir	P.O. BOX		LAND, TEX			
VENTED, USED ON LEASE If well produces oil or liquids, Unit Sec. Twp. R					Is gas actually connected? When ?						
give location of tanks.	B	5	225	32E	YES			UNKNOWN			
If this production is commingled with the	at from any other	er lease or p	pool, give	comming	ling order num	ber:		 -			
V. COMPLETION DATA Designate Type of Completion - (X)		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		<u> </u>			Total Depth	L	<u></u>	Ļ	L		
•	Date Comp	Date Compl. Ready to Prod.				том вери			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations		· -, •			L			Depth Casin	g Shoe		
	'n	IRING	CASIN	GAND	CEMENTI	NG RECOR	<u> </u>	<u> </u>	· -		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
											
7. TEST DATA AND REQUE	ST FOD AT	LOWA	DI E			····					
OIL WELL (Test must be after				and must	he equal to or	exceed top allo	unhle for this	denth ar he f	or fell 24 have	1	
Date First New Oil Run To Tank	Date of Test		<i>y</i> 1000 01	ana masi		thod (Flow, pu			or juil 24 hou	3.)	
						, , , , , , , , , , , , , , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,			
ength of Test	Tubing Press	Tubing Pressure				re		Choke Size	Choke Size		
ctual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF	Gas- MCF		
·	0 20										
GAS WELL								<u> </u>			
Actual Prod. Test - MCF/D	Length of Te	est			Bbls. Condens	ate/MMCF		Gravity of Co	ondensate		
osting Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC	CATE OF (COMPI	JANC	CE							
I hereby certify that the rules and regu	lations of the O	il Conserva	tion			IL CON	SERVA	ATION [JIVIŠĬO	N	
Division have been complied with and is true and complete to the best of my	that the inform	ation given	above					MAY 1	4 1993		
1 San Date of the Dest Of My	TO WIENER WIG	ochel.			Date	Approved	i		·		
Montel Din								,	e 177 /% 15.3		
Signature MONTE C. DUNCAN ENGR. ASST.					By CRICINAL WEST STORY SECTION						
Printed Name			ASSI.								
5-10-93		505-39	3-719	91	1106_						
Date		Teleph	one No.]							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

சன் ஆதிந்தனிரசு. செரி நிரைந்த மென்றி நடிப்படும் நிரைந்தில் நிரைந்தில் நிரைந்தில்

RECEIVED
MAY 1 3 1993

OCD HOBBS OFFICE