

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

30-025-27620
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-14491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BILBREY 5 FEDERAL

9. WELL NUMBER
1

10. FIELD AND POOL, OR WILDCAT
UNDESIGNATED DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
SEC. 5, T-22-S, R-32-E

12. COUNTY OR
PARISH
LEA
13. STATE
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other _____

2. NAME OF OPERATOR

Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

UNIT LETTER B, 660' FNL & 1980' FEL

At top prod. interval reported below

At total depth

API # **30-025-27620**

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED
11-26-81

16. DATE T.D. REACHED
2-23-82

17. DATE COMPL. (Ready to prod.)
2-3-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3705.7 GR

19. ELEV. CASINGHEAD
-

20. TOTAL DEPTH, MD & TVD
14,915'

21. PLUG BACK T.D., MD & TVD
10,000'

22. IF MULTIPLE COMPL.
HOW MANY* **-**

23. INTERVALS
DRILLED BY **→**

ROTARY TOOLS
-

CABLE TOOLS
-

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

8560' - 8602' UNDESIGNATED DELAWARE

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 1/2"	48#	520'	17 1/2"	500 SXS	
9 5/8"	40#, 36#	4813'	12 1/4"	3300 SXS	
7"	26#, 23#	12695'	8 1/2"	1875 SXS	
5"	17.93#	14915'	6 1/8"	425 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,386'	14,915'	425 SXS		2 7/8"	8685'	

31. PERFORATION RECORD (Interval, size, and number)

8560' - 8602' (2 JSPF, 42 FT - 84 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8560' - 8602'	3000 GALS 15% NEFE ACID
8560' - 8602'	107,540# SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION **2/4/93** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **PUMPING 2 1/2" X 1 1/2" X 2" X 20' RHBC** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST **3/14/93** HOURS TESTED **24** CHOKE SIZE _____ PROD'N. FOR TEST PERIOD **→** OIL - BBL. **12** GAS - MCF. **35** WATER - BBL. **187** GAS - OIL RATIO **2917**

FLOW. TUBING PRESS. **20#** CASING PRESSURE _____ CALCULATED 24 HOUR RATE **→** OIL - BBL. _____ GAS - MCF. _____ WATER - BBL. _____ OIL GRAVITY - API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED AS PER APPROVED FLARE PERMIT

TEST WITNESSED BY
JOE TIPPY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Monte C. Amador*

TITLE **ENGINEER'S ASSISTANT**

DATE **4-7-93**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH