

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N.M. OIL & GAS COMMISSION
BUREAU OF OIL & GAS
HOBBBS, NEW MEXICO 88240

SUBMIT IN DUPLI E*

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RES. ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RES. ☐ Other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with instructions)
At surface Unit Ltr. B, 660' FNL & 1930' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM-14491
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bilbrey 5 Fed
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Bone springs
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 5, T-22S, R-32E
12. COUNTY OR PARISH
Lea
13. STATE
NM

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 11-26-81 16. DATE T.D. REACHED 2-23-82 17. DATE COMPL. (Ready to prod.) 5-7-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3705.7 GR 19. ELEV. CASINGHEAD -
20. TOTAL DEPTH, MD & TVD 14,915' 21. PLUG, BACK T.D., MD & TVD 12,193' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0'-14,915' CABLE TOOLS -
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,062-10,090', Bone Springs 25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron Formation Density, CNL Density, Sonic, Dual Laterolog, Dual Injection, FDC, CBL, 27. WAS WELL CORED Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 1/2"	48#	520'	17 1/2"	500 sxs	
9 5/8"	40#, 36#	4813'	12 1/4"	3300 sxs	
7"	26#, 23#	12695'	8 1/2"	1875 sxs	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,386'	14,915'	425 sxs		2 3/8"	9878'	
					2 7/8"	"	

31. PERFORATION RECORD (Interval, size and number)
10,062-10,090', 28' = 29 holes, .32" holes, 1 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 10,062-10,090
AMOUNT AND KIND OF MATERIAL USED 2000 gals, 15% NE, 40 balls, 50,000 gals XL-4, 115,500# 20/40 sand, flush w/ 92 bbls.

33.* PRODUCTION
DATE FIRST PRODUCTION 5/8/83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5/8/83 HOURS TESTED 24 CHOKE SIZE 1/2" PROD'N. FOR TEST PERIOD 90 OIL—BBL. 110 GAS—MCF. 50 BLW WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined by available records
SIGNED D.R. Crockett TITLE Area Superintendent DATE May 9, 1983

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
MAY 25 1983

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lamar Lime	0'	4667'	Lime	Lamar Lime	4667	
Delaware Sand	4667'	4708'	Sand	Delaware Sand	4708	
Cherry Canyon Mkr.	4708'	5837'	Sand & Anhydrite	Cherry Canyon Mkr.	5837	
Bone Springs Lime	5837'	8647'	Lime & Sand	Bone Springs Lime	8647	
Wolfcamp	8647'	11482'	Lime	Wolfcamp	11482	
Strawn	11482'	13190'	Lime & Shale	Strawn	13190	
Atoka	13190'	13325'	Lime & Shale	Atoka	13325	
Morrow	13325'	13918'	Lime & Shale	Morrow	13918	
Clastics	13918'	14330'	Sand	Morrow Clastics	14330	

RECEIVED
MAY 26 1983
O.C.D.
HOBBS OFFICE