

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/>	gas well <input type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR Getty Oil Company		
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Unit Ltr. B, 660 FNL & 1980 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

☒  
☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐

**RECEIVED**

JUN 3 1983

OIL & GAS

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE NM-1449/	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Bilbrey 5 Federal	
8. FARM OR LEASE NAME	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Bone Springs Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-22S, R-32E	
12. COUNTY OR PARISH Lea	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3705.7	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS **ROSWELL, NEW MEXICO** including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/18/83 PBTD 13,900'. Top 5" @ 12,387' perfs 12,514-20, 12,539-46. Plug back to Bone Springs. Rig up X-pert, install BOP. Release pkr, pull to 9400'.  
4/19/83 Finish pulling tbq & pkr. Wellex set 5" 18# CIBP @ 12,500'. Log 9500-10,500 PFC. Ran 2 3/8" tbq to 6520'.  
4/20/83 Finish running 2 3/8" tbq to CIBP @ 12,498'. Howco displace 7" csg w/ 375 bbls fresh 2% KCL wtr. Spot 50 sxs class "H" w/ .5% CFR-2 cmt from 12,498-12,177'. Pull tbq to 12,193'. Reverse out 15 sxs. Pull 60 stds.  
4/21/83 Pull 2 3/8" tbq. Pick up 7" Otis pkr and 3 1/2" tbq, tested to 8500# (3 bad).  
4/22/83 Ran 3 1/2" tbq, testing to 8500#, w/7" pkr. Attempt to set pkr, wouldn't set, pulled pkr. Ran 2 3/8" tbq & pkr to 3654'. Pulled pkr and changed out. Ran 1 jt & pkr.  
4/23/83 Ran 157 jts 3 1/2" tbq & 7" pkr, testing. Sat down solid @ 4798'. (DV tool @ 4798', 2nd DV tool @ 8581'). Pull tbq and pkr.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE June 2, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

**AUG 24 1983**

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4/25/83  
4/26/83  
4/27/83  
4/28/83  
4/29/83  
4/30/83  
5/1/83  
5/2/83  
5/3/83  
5/4/83  
5/5/83  
5/6/83  
5/7/83  
5/9/83  
5/10/83  
5/11/83  
5/12/83  
5/13/83  
5/14/83  
5/15/83  
5/16/83

Ran 6 1/8" tapered mill, dress out DV @ 4795'.  
Ran thru 2nd DV @ 8581' pull mill ran Otis pkr.  
Set down @ DV 4795'. Pull pkr to 4000'.  
Pulled pkr. Ran 6 1/8" tapered mill. Mill out DV @ 4795' (rubber). Pull mill ran Otis pkr. 3 1/2" tbg to 4820'.  
Ran tbg & pkr. Set down DV tool @ 8581'. Pulled tbg to 4200'.  
Pulled 3 1/2" tbg & pkr. Ran 6 1/8" taper mill. Mill DV @ 8581'. Ran to 9992'. Pull mill to 4200'.  
Pulled tbg & mill. Ran 7" pkr 2 3/8" tbg. Set down in DV tool @ 8581'. Pull tbg & pkr had some rubber around pkr.  
Ran 6 1/8" string mill & tagged mill. Drilled DV tool @ 8581'. Ran mill to 8900'. Circ. 1 1/2 hours. Pulled mill.  
Ran 7" Otis pkr on 2 3/8" tby. Set pkr @ 9880' on 2 3/8" tbg. Pull 2 3/8" tbg. Ran 3 1/2" tbg to 3460'.  
Finish TIH w/ 3 1/2" tbg & pkr to 10,106'. Titan spot 120 gals 10% acetic acid 10,106-10,015' raise and set pkr @ 9865' (321 jts).  
Swab 3 1/2" tbg to 6700'. Welex perf 7" csg 10,062-10,090 w/ 2" gun 28' = 29 holes. .32" holes.  
No shows. Ran swab, tag fluid @ 6700'.  
Titan treat 7" perfs 10,062-90 w/ 2000 gals 15% NE, 40 balls broke 5500-2200#, max 5000#, min 4000#, AIR 8 BPM, total load 140 bbls. Open well 5 min & died.  
Swab 7 hours rec 125 bbls FL 8500', 200' fluid entry 3/4 hour. Good show gas & oil. 5-6' flare going in hole, 10-20' while pulling swab.  
12 1/2 hours SITP 350#. Bled off 1/2 hour. Titan frac perfs 10,062-090', down 3 1/2" tbg w/ 50,000 gal XL-4, 115,500# 20/40 sand flush w/ 92 bbls. Max 5650#, min 4920#, AIR 23 BPM. ISIP 3300#, 15 min 2880#, T.L. 1280 bbls.  
SITP 1300# flow 22 hours, 12/64" ck, TP 225#, 382 bbls No shows. 898 bbls to go.  
Flow 24 hours, TP 260#, flowing, 1/2" ck, 297 MCF, 98 BLW800 bbls to go. 145 BO, last 12 hours 45 BO.  
Kill well w/ 10# brine, get off on-off @ 9864'. Lay down 3 1/2" frac tbg. Ran 2 3/8" tbg to 4669'.  
Ran 2 3/8" tbg testing to 7500#, 316 jts of 2 3/8, 1 jt 2 7/8" pkr set @ 9878'. Displace w/ 10# treated brine. Nipple down & install well head.  
FL @ 250'. Swabbed 6 hours & rec 85 bbls of load, FL now @ 3000'. Rig down unit. Had a show of oil, 665 bbls to go w/ 5' flare.  
Swab 9 hours & recovered 15 BO, 75 BW, in 14 hours. TP 75#, FL 1500', est. 150 MCF, 650 of load to go. 12 hours TP 800#.  
TP 800#, 12 hours. Flowed 12 bbls oil. FL @ 4500'. Swab 7 hours & recovered 18 oil, 32 wtr & 100 MCF. 610 bbls to go. End FL @ 4000'. 12 hours SI 800#. Swab 5 hours. Flowed 14 bbls oil, 4800', 2nd FL 8600', show of mud. Recovered 17 oil & 17 wtr. 583 bbls to go. 4' flare.  
20/64" ck, FTP 30#, small flare 2-4', 0 BO, 0 BW. TP 0#, flowed Sunday 17 BO, swabbed 5 hrs, 3 BO, 31 BW.

RECEIVED  
APR 25 1983  
C.C.D.  
HOBBS OFFICE