	MS-Roswell, 1-File, 1-Engr DW, 1-Foreman CRM,]	-JA, 1-Laura Richardson-Midland
	' m 9–331 Ďέc. 1973	P. O. BOXrd 980 oved.
¢.	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM-1449/
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Bilbrey 5 Federal
(1 re 	Do not use this form for proposals to drill or to deepen or plug back to a differen eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	1. oil gas conter	9. WELL NO.
–	2. NAME OF OPERATOR	1
	Getty Oil Company	10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR	Bone Springs Wildcat
-	P.O. Box 730, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
• • *	below.) AT SURFACE: Unit Ltr. B, 660 FNL & 1980 FEL	Sec. 5, T-22S, R-32E
	AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH13. STATELeaNM
-		14. API NO.
1	 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	
•		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3705.7
R	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
	HOOT OR ACIDIZE	≤01 ¥ IS 1N
		(NOTE: Reportesults of multiple completion or zone
		change in Form 9–330.)
N		
r C	AULTIPLE COMPLETE J JUN :	3 1983
	BANDON*	
. A	BANDON*	3 1983 & 645
A (1	BANDON*	& 64S
A (CHANGE ZONES	& 645 WEWInspringent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* 2,514-20, 12,539-46. Plug back to
A (1 1 4/18/8	HANGE ZONES Image: Content in the image: C	& 645 WEWINESTIMENT details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* 2,514-20, 12,539-46. Plug back to OP. Release pkr, pull to 9400'.
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A (4) 4/18/8 4/19/8 4/20/8 4/21/8	 CHANGE ZONES	& 645 WWW.mentiogent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* 2,514-20, 12,539-46. Plug back to OP. Release pkr, pull to 9400'. 18# CIBP @ 12,500'. Log 9500- 498'. Howco displace 7" csg w/ class "H" w/ .5% CFR-2 cmt from Reverse out 15 sxs. Pull 60 stds. nd 3 1/2" tbg, tested to 8500# (3
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A ((1 4/18/8 4/19/8 4/20/8 4/21/8 4/22/8 4/23/8	 CHANGE ZONES	& 645 WWWMENTIMENT details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* 2,514-20, 12,539-46. Plug back to OP. Release pkr, pull to 9400'. 18# CIBP @ 12,500'. Log 9500- 498'. Howco displace 7" csg w/ class "H" w/ .5% CFR-2 cmt from Reverse out 15 sxs. Pull 60 stds. nd 3 1/2" tbg, tested to 8500# (3 pkr. Attempt to set pkr, wouldn't to 3654'. Pulled pkr and changed g. Sat down solid @ 4798'. (DV the and pkr.
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	and ocal site site	•
	ons when completed, as indicated, on Federal and such State, pursuant to applicable State law and particularly with regard to local, area, or regional e office. ardance with Federal requirements. Consult local ardance with Federal and/or State offices. as is required by local Federal and/or State offices. as is required by local Federal and/or State offices. tive.zones, or other zones with present significant nud or other material placed below, between and nud or other material placed below, between and the method of closing top of well; and date well site c method of closing top of well; and date well site c method of closing top of well; and date well site c method of closing top of well; and date well site c method of closing top of well; and date well site	Ran 6 1/8" tapered mill, dress out DV @ 4795'.
	r Federal & State law & State law & or regio Consult lo Consult lo Consult lo Consult lo Consult lo Consult lo Consult lo Consult lo	Ran thru 2nd DV @ 8581' pull mill ran Otis pkr.
1 (A) 7 (1) 1	date date	Set down @ DV 4795'. Pull pkr to 4000'.
- 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	cal, area, on licable Si cal, area, riments. C vell; and or vell; and o	Pulled pkr. Ran 6 1/8" tapered mill. Mill out DV @
	ated, or icable S all, area below, ell; and/or ell; and/or	4795' (rubber). Pull mill ran Otis pkr. 3 1/2"
a se la companya de l Reference de la companya de la company	ved ved	tbg to 4820'.
	I Federa to app ind to lo require top of 2 top of 2	Ran tbg & pkr. Set down DV tool @ 8581'. Pulled
	SS/85/15 raire and a subsection of the subsectio	tbg to 4200'. Pulled 3 1/2" tbg & pkr. Ran 6 1/8" taper mill. Mill
11	mpleted, a pursuant 1 rith regarc by local F material r other zo material t (58/82) F S(8/87) F	DV @ 8581'. Ran to 9992'. Pull mill to 4200'.
· ·		Pulled tbg & mill. Ran 7" pkr 2 3/8" tbg. Set down
	d of the col	in DV tool @ 8581'. Pull tbg & pkr had some rubber
	ions when c such State particularly e office. ordance wit as is require ctive.zones, mud or oth le, method	around pkr.
	ta da	Ran 6 1/8" string mill & tagged mill. Drilled DV tool @ 8581'. Ran mill to 8900'. Circ. 1 1/2 hours.
	tin su tin su tate ccorr ductin hole; mu	Pulled mill.
	operations inted, part or State of in accorda in accorda productive the hole; mud the hole; mud	Ran 7" Otis pkr on 2 3/8" tby. Set pkr @ 9880' on 2
	The perform certain well operations, and reports of such operations when completed, as indicated, of s, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable sise of this form and the number of copies to be submitted, particularly with regard to local, are use of this form and the number of copies to be submitted, particularly with regard to local, are see of this form and the number of copies to be submitted, particularly with regard to local, are to may be obtained from, the local Federal and/or State office. tions on Federal or Indian land should be described in accordance with Federal requirements. tions on Federal or Indian land should be described in accordance with Federal requirements. to and bottom) and method of placement of cement plugs; mud or other material placed below, the abandonment; data on any former or present productive. to and bottom) and method of placement of cement plugs; mud or other material placed below, the not tubing pulled and the depth to top of any left in the hole; method of closing top of well; and ther or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and ther or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and ther or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and ther or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and ther or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and there or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and there or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and there or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and there or tubing pulled and the depth to top of any left in the hole in thole in the depth of the top of any left in thole in the	3/8" tbg. Pull 2 3/8" tbg. Ran 3 1/2" tbg to 3460'.
	all la submar and/ ibed i find form find form form find form form form form form form form form	Finish TIH w/ 3 $1/2$ " tbg & pkr to 10,106'. Titan
	The certain well operations, and reports of s if approved or accepted by any State, on this form and the number of copies to be or may be obtained from, the local Federal on Federal or Indian land should be descri- abandonment should include such special li e abandonment; data on any former or pre bottom) and method of placement of cert tubing pulled and the depth to top of any le tubing pulled and the depth to top of any le tubing pulled and the depth to top of any le tubing pulled and the depth to top of any le tubing pulled and the depth to top of any le	spot 120 gals 10% acetic acid 10,106-10,015' raise
	eports State, al Fede mer of p of an 28/2/5 2 28/2/5 20 20 20 20 20 20 20 20 20 20 20 20 20	and set pkr @ 9865' (321 jts).
	report any Statt copies ta local Fe ement o o top of o top of	Swab 3 1/2 tbg to 6700'. Welex perf 7" csg 10,062-
	any	10,090 w/ 2" gun 28' = 29 holes32" holes. No shows. Ran swab, tag fluid @ 6700'.
	tions, and ted by an onber of ca om, the loo om any fo of placen can any fo depth to 1 28/15 28/	Titan treat 7" perfs 10,062-90 w/ 2000 gals 15% NE, 40
U C	and and and as a second and a second as a	balls broke 5500-2200#, max 5000#, min 4000#, AIR 8
	r certain well operations f approved or accepted l is form and the number r may be obtained from, Federal or Indian land abandonment; data on abandonment; data on ottom) and method of p bing pulled and the depl bing pulled and the depl cf	BPM, total load 140 bbls. Open well 5 min & died.
	and: and: and: and: and: and: and: and:	Swab 7 hours rec 125 bbls FL 8500', 200' fluid entry
	or l option of the second of t	3/4 hour. Good show gas & oil. 5-6' flare going in hole, 10-20' while pulling swab.
	if approve if approve this form a or Federal on Federal on Federal tubing pull nt. 58/go tubing pull	12 1/2 hours SITP 350#. Bled off 1/2 hour. Titan
	certai appro- form form form form form form form form	frac perfs 10,062-090', down 3 1/2" tbg w/ 50,000
	aba on Linis	gal XL-4, 115,500# 20/40 sand flush w/ 92 bbls.
	perform and, it is and, it is of ab for the p and b er or tu onment	Max 5650#, min 4920#, AIR 23 BPM. ISIP 3300#, 15
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	to pe succession succession finer for timer 2000 to point finer 2000 finer 20	min 2880#, T.L. 1280 bbls.
	E8/9/53 E C C Sist t	SITP 1300# flow 22 hours, 12/64" ck, TP 225#, 382 bbls
·		No shows. 898 bbls to go. Flow 24 hours, TP 260#, flowing, $1/2$ " ck, 297 MCF, 98
		BLW800 bbls to go. 145 BO, last 12 hours 45 BO.
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Kill well w/ 10# brine, get off on-off @ 9864'. Lay
an a	nitti av elos c nd s nd s pro pro	down 3 1/2" frac tbg. Ran 2 3/8" tbg to 4669'.
	r submitting proposals to deral law and regulations ructions concerning the u own below or will be issue State requirements, loca ictions. well and subsequent repo well and subsequent repo to otherwise; depths (to parting of any casing, lin parting of any casing, lin to approval of the aband to otherwise; depths (to parting of any casing, lin parting of any casing lin parting bar casing	Ran 2 3/8" tbg testing to 7500#, 316 jts of 2 3/8, 1
	designed for submitting proposals to p pplicable Federal law and regulations, special instructions concerning the use either are shown below or will be issued o applicable State requirements, locatio becific instructions. abandon a well and subsequent reports and reports should include reasons for method of parting of any casing, liner method of parting of any casing, liner tion looking to approval of the abandon ction looking to approval of the abandon	jt 2 7/8" pkr set @ 9878'. Displace w/ 10# treated brine. Nipple down & install well head.
		FL @ 250'. Swabbed 6 hours & rec 85 bbls of load,
	designed policable special in applicable and report fon looki tion looki	FL now @ 3000'. Rig down unit. Had a show of oil,
	orm is designed for int to applicable Fedd cessary special instru- crices, either are shov e are no applicable S ee for specific instruct ssals to abandon a we roposals and reports roposals and reports reged of th by rat, size, method of p rt, size, setton looking t	665 bbls to go w/ 5' flare.
	form is c lant to ap ecessary s actices, ei actices, ei posals to a proposals to proposals to al inspect nal inspect	Swab 9 hours & recovered 15 BO, 75 BW, in 14 hours.
	form ant cess cess cess cess int int int int int int int int int int	TP 75#, FL 1500', est. 150 MCF, 660 of Load to go.
	This form bursuant the ny necess, of there are al office fo Proposals not propo uch propo ser final ins confinal ins	12 hours TP 800#. TP 800#, 12 hours. Flowed 13 only oil. FL 0 4500'.
	ut: This form s pursuant t Any necess and practic and practic teral office f teral office f such propolat tor final in: 28/51	Swab 7 hours & recovered 18 oil, 52 wtr & 100 MCF.
	General: This form is d n lands pursuant to ap ations. Any necessary s adures. and practices, ei dures. and practices, ei them 17 : Proposals to a litem 17 : Proposals to a litem 17 : Proposals to a contents not sealed off contents not sealed off contents not sealed off tioned for final inspect itioned for final inspect tioned for final inspect	610 bbls to go. End FL (1900) . 12 hours SI 800#.
		Swab 5 hours. Flowed 14 bbis of 1975, 4800', 2nd FL
and a second s	General: This form is designed for submitting proposals to Indian lands pursuant to applicable Federal law and regulations regulations. Any necessary special instructions concerning the u procedures. and practices, either are shown below or will be issue term 4: If there are no applicable State requirements, locat State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent repor haddition, such proposals and reports should include reasons fluid contents not sealed off by comment or otherwise; depths (to above plugs; amount, size, method of parting of any casing, lin conditioned for final inspection looking to approval of the aband conditioned for final inspection looking to approval of the aband	96001 chow of mud Recovered 17 OT & 1/ Wtr. 583
		bbls to go. 4' flare. $HOBDECO.$ 20/64" ck, FTP 30#, small flatter 4', 0 BO, 0 BW. TP 0#, flowed Sunday 17 BO, swabbed 5 hrs, 3 BO, 31 BW
	5/15/83 5/16/83	TP 0#, flowed Sunday 17 BO, swabber 5 hrs, 3 BO, 31 BW
	2/10/03	II ONY IIOWA SUNARY IT DOF SWARDEARS HIMF S 227 OF 20

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