

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

0+5-NMODC- Hobbs
1-File
1-Engr
1-Foreman
1-BW
1-JA 1-CP, 1-CB
1-Laura Richardson

LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Getty Oil Company

Address
P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Request testing allowable of 3000 bbls.

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Bilbrey 5 Fed	Well No. 1	Pool Name, including Formation Wildcat Bone Springs	Kind of Lease State, Federal or Fee Federal	Lease No. NM-1449
Location Unit Letter <u>B</u> : <u>660'</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>22S</u> Range <u>32E</u> , NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Getty Trading & Transportation Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When <u>B</u> <u>5</u> <u>22S</u> <u>32E</u> <u>NO</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back ☒	Same Res'v.	Diff. Res'v.
Date Spudded 11/26/81	Date Compl. Ready to Prod. 5-7-83	Total Depth 14,915'	P.B.T.D. 12,193					
Elevations (DF, RKB, RT, GR, etc.) 3705.7 GR	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 10,062'	Tubing Depth 9865'					
Perforations 10,062-10,090', 28' = 29 holes, .32" holes, 1 SPF							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 1/2"	520'	500 SXS					
12 1/4"	9 5/8"	4813'	3300 SXS					
8 1/2"	7"	12695'	1875 SXS					
6 1/8"	5"	14915'	425 SXS					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/8/83	Date of Test 5/8/83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 200#	Casing Pressure	Choke Size 1 1/2"
Actual Prod. During Test	Oil-Bbls. 90 BO	Water-Bbls. 50 BLV	Gas-MCF 110 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.R. Crockett

Area Superintendent

May 9, 1983

OIL CONSERVATION DIVISION

MAY 10 1983

APPROVED _____, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

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RECEIVED
MAY 9 1983
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HOLDS OFFICE