

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Getty Oil Company

Address
P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Request testing allowable of 200 bbls. oil

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bilbrey 5 Fed.	Well No. 1	Pool Name, Including Formation Bilbrey Basin Wolfcamp	Kind of Lease State, Federal or Fee Federal	Lease No. NM-14491
Location Unit Letter <u>B</u> : <u>660'</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>22-S</u> Range <u>32-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	July, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
		X	X					
Date Spudded 11-26-81	Date Compl. Ready to Prod. 6-10-82		Total Depth 14,915'		P.B.T.D. 13,900'			
Elevations (DF, RKB, RT, GR, etc.) 3705.7 GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 12,514'		Tubing Depth 12,410'			
Perforations 12,539-46' & 12,514-20' - Wolfcamp					Depth Casing Shoe 14,915'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 1/2"		520'		500 sxs			
12 1/4"	9 5/8"		4813'		3300 sxs			
8 1/2"	7"		12695'		1875 sxs			
6 1/8"	5"		14915'		425 sxs			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

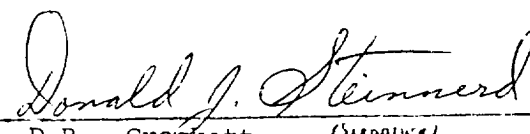
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


for D.R. Crockett (Signature)
Area Superintendent
June 11, 1982 (Date)

OIL CONSERVATION DIVISION
JUL 8 1982
APPROVED _____, 19____
BY JERRY S. _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JUL 8 1982

O.C.D.
HOBBS OFFICE