

Form 9-331
Dec. 1973N. M. OIL & GAS COMMISSION
P. O. BOX 1990
HOBBS, NEW MEXICO 88240
Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Getty Oil Company3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Ltr. B, 660' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE

NM-14491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 5 Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Bilbrey Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T-22S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3705.7 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/8/82 Welex perfed 5" liner (2 SPF) 12,539-46', 12,514-20', .29" holes, 28 holes. F.L. 8600 beginning, F.L. 8600 end. 0# TP, swab to 12,000' SD 1 hour. 1/2 bbl fluid entry, 3'-5' flare.

6/10/82 Ran swab, had 400' fluid entry over night. Dresser Titian treated Wolfcamp perms 12,514-20 and 12,539-46, w/ 6000 gals FL pad and 6000 gal super sol 20 acid (15% HC + 5% acetic) at 3 BPM at 9000# in 2 stages. Flush perms w/ 51 bbls 2% KCL wtr. No balls ran due to high treating pressure. Max 9900#, Avg 9000#, Avg rate 3 BPM, ISIP 4400#, 5 min 4300# 10 min 4250#, 15 min 4200#, 1 hour 4000#. Opened to pit, well flowed load for 30 min. & died. Ran swab & well kicked off flowing. In 2 hrs Recovered 100 BLW, with lots of oil, 35-40' flare, well flowing wide open @ 200# TP, SI.

(Cont'd on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Area Superintendent DATE June 17, 1982

D.R.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL

DATE

OCT 20 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
JUN 21 1982OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

6-15-82 Pumped 60 bbls of brine down tbg, pulled tbg & pkr. Welex perfed w/ csg gun, 5" liner; w/ a .5" hole from 12514-20 & 12539-46 = 28 holes. Ran Otis perma latch pkr on 398 jts of 2 3/8" tbg & 1 jt of 2 7/8". Set pkr @ 12,406'. Install Xmas tree.

RECEIVED
OCT 22 1982
O.C.D.
HOBBS OFFICE