N. M. OIL COHS. COMMISSION

P. O. BL 1980

HOBBS, NEW MEXICO 88240

	UNITED STATES	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR		5. LEASE
	GEOLOGICAL SURVEY	NM-14491 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SU	NDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not	use this form for proposals to drill or to deepen or plug back to a different . Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME
1. oil	gas 🖂	
2 NA	II Bas other ME OF OPERATOR	Bilbrey 5 Federal 9. WELL NO.
	ty Oil Company	11
3. AD	DRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
	D. Box 730, Hobbs, NM 88240	Bilbrey Basin
4. LO	CATION OF WELL (REPORT LOCATION CLEARLY. See space 17 ow.)	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
	SURFACE: Ltr. B, 660' FNL & 1980' FEL	Sec. 5, T-22S, R-32E
A1	TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
	TOTAL DEPTH:	14. API NO.
16. CHI RFI	ECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, PORT, OR OTHER DATA	14. AFI NU.
1121	only on other DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		3705.7 G.R.
TEST WATER SHUT-OFF		
	RE TREAT	
REPAIR		
PULL O	R ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE		change on Form 9-330.)
ABANDC		
(other)		
(other)		
(other) 17. DES	SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state uding estimated date of starting any proposed work. If well is di asured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
(other) 17. DES incl mea	CRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state uding estimated date of starting any proposed work. If well is dir asured and true vertical depths for all markers and zones pertinent	to this work.)*
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(other) 17. DES incl mea	By Dresser Titan treat Wolfcamp perfs at down 2 3/8" tbg w/ 5300 gals Super Sol 20 6700#, Min Press. 6300#, Dropped 20 balls In one hour 0#. Total load 231 bbls	12514-20' & 12,539-46', 28 holes % acid. Rate 3.1 BPM, Max. Pres
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