5-USGS-P.O. Box 1857 H H 194 n资产于时间的动印 File 1-Laura Richardson-Midland								
Form 9-331 C	HOBBS, NEW MERICO 88240 (Other instructions on UNITED STATES (Other instructions on reverse side)					'E* Form approved. Budget Bureau No. 42-R1425.		
(May 1963)								
	DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SEBIAL NO.	
GEOLOGICAL SURVEY						IM-14491   6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						0. IF INDIAN, ALLOT	THE OR TRIBE NAME	
		DEEPEN		PLUG BAC	K KX	7. UNIT AGREEMENT	NAME	
	GAS WELL OTHER SINGLE MULTIPLE ZONE ZONE			8. FARM OR LEASE NAME Bilbrey 5 Fed				
Getty Oil Company						9. WELL NO.		
3. ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·				1		
$\frac{P.O. Box 73}{4. \text{ location of well (Ref. 10.100)}}$	D, Hobbs, NM 8 eport location clearly and	8240 in accordance w	ith any State	equirêments:*)		10. FIELD AND POOL Bilbrey Ba		
At surface	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
Ltr. B, 660' FNL & 1980' FEL At proposed prod. zone						Sec. 5, T2		
14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE*	OIL & GAS	······································	12. COUNTY OR PARI		
31 miles west of Eunice, NM U.S. GEOLOGICAL SURVEY						Lea	NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	660	16. NO. OF 320		TOT	OF ACRES ASSIGNED HIS WELL	320	
18. DISTANCE FROM PROPOSED LOCATION <sup>*</sup> TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE						RY OR CABLE TOOLS		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				<u> </u>	22. APPROX. DATE	WORK WILL START*	
3705.7 GR June 1982								
PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE	IZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					QUANTITY OF CEN	dent	
					. с <b>1</b> -3	t unu t in lo un lo un lo t fron t fron	<b>ง โอา</b> หารี (1577) 11077 11077	
Tests in the Morrow formation at 14784-14797, 14833-14840, 14461-14471, 14503-1451							<u>ु8</u> ई <u>छ</u> _ 14510	
14219-14266, and 14114-14119 have resulted in uneconomical production due to high								
water saturations and low porosities. These zones have tested water saturations ranging from 37% to 49%, porosities from 4% to 8% and low permeabilities. We request								
plugging back	the Morrow to	test Wolfc	om 4% to amp poter	8% and low jatial. Cast	iron'l	bilities. We	request	
plugging back the Morrow to test Wolfcamp potential. Cast iron bridge plugs have been set at 14650, 14350 with 1 sack of cement on top and 14190 with 1 sack of								
cement on top. An additional plug will be set at 13900 with 35' feet of cement.								
The packer will be set at 12400 and the Wolfcamp interval from 12514-12520 and 12539- 12546 will be tested for oil and possible gas.								
		<b>I</b>			ية. 11		사망 바꾸 위원 관계 대	
					10 20			
					د - 			
					2. 			
IN ABOVE SPACE DESCRIBE zone. If proposal is to (								
preventer program, if any 24.								
SIGNED Dale R.	LIS W LAN	Тт	TLE Area	Superintende	ent	DATEJUN	e 3, 1982	
(This space for Feder		)		······································	· · · · · · · · · · · · · · · · · · ·			
PERMIT NO.	Sgd.) PETCR W. C		APPR	OVAL DATE	······		- 19 - 20 - 20 - 20 - 20 - 20 - 20 - 20 - 2	
			TLE			DATE		
CONDITIONS OF APPROVAL, IF AJUN 1 5 1982								
St/O	JAMES A. GILLH	AM					Die term	
RH.	DISTRICT SUPERVI	SOR*See Instr	uctions On	Reverse Side 🛛				
<i></i>								

RECEIVED JUN 1 6 1982 C.C.D. HOBBS OFFICE