

6-USGS-Roswell 1-File 1-File
N. M. OIL COM. COMMISSION
P. O. BOX 1380
HOBBS, NEW MEXICO 88240
1-OH-Foreman
1-RH-Engr.

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

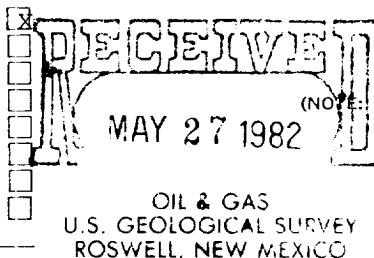
1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Ltr. B, 660' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-14491
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bilbrey 5 Fed
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Bilbrey Basin
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T22S, R32E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3705.7 GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/21/82 Ran 449 jts of 2 3/8" & 1 jt of 2 7/8" tbg. 8rd Mod. Spotted 250 gal. of Acetic acid 14,869' - 14,350'. Set Otis pkr 13,989 to 13,986 on off tool 13,988'. Nipple down & up swab to 5000'.
4/22/82 Swab down to 9400'. By Welex perfed Morrow 14833-40 2 spf, 15 hole Shut down had 500' fluid entry, 2 1/2 hrs, wtr and oil base mud. Perf 14787-97 w/2 SPF = 27. Ran swab FL to 8200'. (No fluid recovery).
4/30/82 By Geosource perf 5" csg. 14,461-72 & 14,503 - 10' .25" holes total 38 holes 0# TP. Swab F.L. 9900-12,500. Rec 10 bbls load wtr. Shut down 1 hour. No fluid entry.
5/1/82 By Welex perf 5" csg 14,113-18 = total 11 holes (29) No change in fluid level. @ 12,500'. Swab to 13,000' shut in 1 hour no fluid entry.
5/4/82 F.L. 12,500'. Welex perforated 5" liner 1 spot 14,274 - 76 = 3 holes;
(Cont'd on back)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett

TITLE Area Superintendent

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5/5/82

14,250 - 66 = 16 holes; 14,243 - 48 = 6 holes, 14,238 - 41 = 4 holes, 14,219 - 31 = 13 holes = a total of 42 holes. F.L. rose 300'. 3' flare. (Total holes open 102)

Flow & test. Dowell treated perfs 14,114 - 14,510 = 90 holes w/3000 gals of 7 1/2% MSR 100, 8000 gals of 12.6 mud acid, 1500 gals methanol, 280,800 SCF N₂ & flush w/10# brine, Max press 9500, Min 2525, 5.6 bbls/min. ISIP 4850. 15 min 4250. Swabbing & testing.

RECEIVED

MAY 28 1982

O.C.D.
HOBBBS OFFICE